

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 12, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Naomi Keenan, Well No. 1, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)

J, Sec. 14, T. 21-S, R. 37-E, NMPM., Terry Blinshy Pool
(originally)

Lea County. Date Spudded 12-16-52 Date Drilling Completed 2-20-53

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 3424' Total Depth 7325' PBTD 7179'

Top Oil Pay 5721' Name of Prod. Form. Clearfork

PRODUCING INTERVAL -

Perforations 5721-5829'

Open Hole Depth Casing Shoe 7325' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 336 bbls. oil, 0 bbls water in 8 hrs, min. Size 28/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 200 gals. mud acid, 30,000 gals. refined oil with 1/4" SFG.

Casing Tubing Date first new Press. oil run to tanks 8-5-57

Oil Transporter Texas New Mexico Pipeline Co.

Gas Transporter

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---------|-------|------|
| 12-3/4" | 185' | 250 |
| 8-5/8" | 2986' | 2025 |
| 5-1/2" | 7314' | 695 |

Remarks: It is requested that this well be placed in the Proration Schedule effective August 5, 1957.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 11-1-57, 19

Gulf Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. F. Taylor
(Signature)

By:

Title: Area Supt. of Prod.

Title:

Send Communications regarding well to:

Gulf Oil Corporation

Name:

Address: Box 2167, Hobbs, New Mexico