

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) <u>fracture treat</u>	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER) <u>recomplete</u>	<input checked="" type="checkbox"/>

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation Nacmi Keenum Well No. 1 in J
(Company or Operator) (Unit)
NW 1/4 SE 1/4 of Sec. 14, T. 21-S, R. 37-E, NMPM., Drinkard Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

SEE ATTACHED SHEET

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation

Company or Operator

By.....

Position.....

Send Communications regarding well to:

Name.....

Address.....

It is proposed to abandon Drinkard Oil and recomplete as
Terry-Blinbry as follows:

1. Pull rods, pump and tubing. Run bridge plug on electric line and set at 6700'. Dump 2 sacks cement on plug.
2. Run Gamma Ray Neutron survey. Perforate 5-1/2" casing at interval determined by survey.
3. Run 2-7/8" tubing with hookwall packer and hydraulic holddown. Spot 200 gallons mud acid on perforations. Treat formation with 6000 gallons refined oil with 1# sand per gallon. Pump 7 rubber balls followed by 200 gallons mud acid. Treat formation with 6000 gallons refined oil with 1# sand per gallon. Pump 7 rubber balls followed by 200 gallons mud acid. Treat formation with 6000 gallons refined oil with 1# sand per gallon. Pump 7 rubber balls followed by 200 gallons mud acid. Treat formation with 6000 gallons refined oil with 1# sand per gallon. Pump 7 rubber balls followed by 200 gallons mud acid. Treat formation with 6000 gallons refined oil with 1# sand per gallon.
4. Pull tubing, packer and holddown. Run 2-3/8" tubing and return well to production.

