NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

structions in the Rules and Regulation	Indicate Nature of Report by Checking Be	NOW	
EPORT ON BEGINNING RILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) ACIDIZED	XX
	Pebruary 20, 1953	Hobbs, New	Mexico
. ,	(Date) done and the results obtained under the heading	noted above at the	
	a done and the results obtained under the beam of	Naoni Keemun	
Gulf Oil Corporation (Company or O	mamaéam)	(Lease)	
MeVay and Stafford	Well No, Well No	in the 1/4 of	Sec.
21-S R 37-E NMPM.,	rinkard Pool,	Lea	County
control to the same of follows:	February 8 - 10, 1953		•••••
	- () submitted on Form C+102 on	(Cross out incorrect words)	,
otice of intention to do the work	(was not) sublimited on 1 orm 3-102	(Closs out mosters	
	(was not) submitted on Form C-102 on	(Closs out measures	
nd approval of the proposed plan DETA	(was not) obtained. AILED ACCOUNT OF WORK DONE AND RES	OULTS OBTAINED	n.
Acidised w/3000 gal rate 60 GPM, time 2	(was not) obtained.	cubing. Average injection. CP 4200-950#. Flushed	m with
Acidised w/3000 gal rate 60 GPM, time 2 29 bbls cil. RESULTS: Swabbed a hours flowed 139 bb	(was not) obtained. AILED ACCOUNT OF WORK DONE AND RES lons 15% NE acid by Dowell thru to thours 33 minutes. TP 3500-1000#	cubing. Average injection. CP 4200-950#. Flushed	m with
Acidised w/3000 gal rate 60 GPM, time 2 29 bbls cil. RESULTS: Swabbed a hours flowed 139 bb	(Company)	cubing. Average injection. CP 4200-950#. Flushed 1 22 bbls acid water. In a 7 hours flowed 27 bbls	with 24 cil,
Acidised w/3000 gal rate 60 GPM, time 2 29 bbls cil. RESULTS: Swabbed a hours flowed 139 bl no water.	(Company) ALLED ACCOUNT OF WORK DONE AND RESIDENS 15% NE acid by Dowell thru to hours 33 minutes. TP 3500-1000%. Ind flowed in 8 hours 109 bbls oil and 21 bbls acid water. In the company of the compa	on Drilling Fore that the information given above is t	with 24 cil,
Acidised w/3000 gal rate 60 GPM, time 2 29 bbls cil. RESULTS: Swabbed a hours flowed 139 bi no water. Witnessed by Water Gas Cagle (Name Approved:	(Company) (was not) obtained. ALLED ACCOUNT OF WORK DONE AND RESIDENT STATES AND ACCOUNT OF WORK DONE AND RESIDENT STATES. TP 3500-1000%. (c) hours 33 minutes. TP 3500-1000%. (c) hours 35 minutes. TP 3500-1000%. (c) hours 36 minutes. TP 3500-1000%. (c) hours 37 minutes. TP 3500-1000%. (c) hours 37 minutes. TP 3500-1000%. (c) hours 37 minutes. TP 3500-1000%. (c) hours 38 minutes. TP 3500-1000%. (c) hours 30 minutes. TP 3500-1000%. (c) h	cubing. Average injection. CP 4200-950#. Flushed 1 22 bbls acid water. In a 7 hours flowed 27 bbls on Drilling Fore (Title) that the information given above is the control of the cont	with 24 cil,
Acidised w/3000 gal rate 60 GPM, time 2 29 bbls cil. RESULTS: Swabbed a hours flowed 139 bl no water. Witnessed by	(Company) (was not) obtained. ALLED ACCOUNT OF WORK DONE AND RES lons 15% NE acid by Dowell thru to the hours 33 minutes. TP 3500-1000%. Ind flowed in 8 hours 109 bbls oil and 21 bbls acid water. In the company of the company of the company. I hereby certify to the best of respect to the best of respect to the company.	on Drilling Fore that the information given above is t	with 24 oil,