



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

December 2, 1994

Chevron USA Inc
ATT: J K Ripley
P O Box 1150
Midland, TX 79702

RE: RECLASSIFICATION OF WELL
Tubb Oil & Gas
Naomi Keenum
#2-O, Sec.14, T21S, R37E

Gentlemen:

According to the recently submitted gas/oil ratio test the above-referenced well will be reclassified from a prorated gas well to an oil well in the Tubb Oil & Gas Pool effective January 1, 1995, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by December 16, 1994


If the well is to be reclassified to oil well in Tubb Oil & Gas Pool, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to Tubb oil well.
- 2) C-104 showing reclassification from gas well to oil well and designating transporters of oil and casinghead gas.

If you have questions concerning the above, please contact Donna Pitzer at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
District I, Supervisor

JS:dp

Reclass
to Oil
1-1-95



STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

SUBMIT 2 COPIES TO
APPROPRIATE DISTRICT OFFICE
DISTRICT I -
P.O. BOX 1980, HOBBS NM 88240
DISTRICT II -
P.O. DRAWER DD, ARTESIA, NM 99210
DISTRICT III -
2000 RIO BRAZOS RD., AZTEC, NM 87410

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

GAS-OIL RATIO TEST

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

POOL: TUBB OIL AND GAS
TYPE(X)
COUNTY: LEA
SCHEDULE: 12 COMPLETION: 12 SPECIAL: 11

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	CHOKE SIZE	TBG. PRESS.	LENGTH OF TEST HOURS	WATER BBLs	GRAV OIL BBLs	GAS MCF	GAS-OIL RATIO CU.FT/BBL	CHURN USE ONLY
CARSON J N /NCT-A/	✓ 9	K	28	21S	37E	08/12/94	F 0.0	65	24	0	36.0	0	288.2	0
CARSON J N /NCT-C/	✓ 3	P	28	21S	37E	08/18/94	F 0.0	100	24	0	0.0	0	196.1	0
DRINKARD /NCT-B/ DHC	7	K	30	22S	38E	08/15/94	P 0.0	100	24	3	36.7	1	209.8	210.000 *
<i>Refracting 8th 94</i>	8	N	30	22S	38E	08/17/94	F 62.0	50	24	1	36.7	1	131	131000 *
GUTMAN	✓ 1	N	19	22S	38	09/02/94	F 62.0	100	24	0	36.0	0	82.4	0
✓ 2	C	19	22S	38E	09/03/94	F 62.0	100	24	24	0	36.0	0	35	34.3
<i>Hugh Refracting 8th 94</i>	6	H	14	22S	37E	09/06/94	P 0.0	0	24	5	37.1	4	220.6	55.250 *
KEENUM NAOMI <i>Refracting 8th 94</i>	2	O	14	21S	37E	08/12/94	F 64.0	20	24	10	36.6	9	19.6	2.222 *
KING EUNICE	13	A	28	21S	37E	08/18/94	F 15.0	110	24	0	35.0	0	35.3	0

INSTRUCTIONS:
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.
(SEE RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.
[Signature]
SIGNATURE
PRINTED NAME AND TITLE
10-83-92
SPECIALIST
DATE
TELEPHONE NO.