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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAR 31 3 33 PM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> <b>Dual</b>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>Nacari Keernun</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>14</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Terry Bl &amp; Tubb Gas</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3419' GL</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

**Repaired communication**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6692' PB.

Opened circulating valve at 5650'. Killed well with lease oil. Pulled tubing. Found hole in one joint of tubing and top packing element on lower seal assembly corroded. Redressed and checked all accessories. Ran tubing with one set of Baker tubing seal nipples with spacers set in Model D packer at 5875', one Baker anchor type flow tube with latch down type anchor with seal assembly set in Model D packer at 5662', one Garrett Oil Tool circulating valve in open position at 5658' and tubing to surface. Tested tubing while going in hole with 3700#. Landed tubing in tension with 8000#. Swabbed and cleaned up. Closed circulating valve at 5658' and returned both zones to production. Will re-run packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
SIGNED C. D. BORLAND TITLE Area Production Manager DATE March 31, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: