Form-C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPA	N Y	GULI	Oil Corporation (Ad	dress		, nobb	B, MCH	Mexico	
LEASE_	Naomi	Keenum	WELL NO.	2	_UNIT_	<b>0</b> S	14	T21-S	R
DATE W	ORK PI	ERFORME	ll-1 thru 12-	-10-57	_POOL	Tubb	Gas		
Γhis is	a Repor	t of: (Chec	k appropriate	block	) [	Res	ults o	f Test of Ca	asing Shut-off
	Beginn	ing Drillin	g Operations		x	Ren	nedial	Work	
	Pluggir	ng			×				and recomplete
Detailed	accoun	t of work d	one, nature ar	nd qua	ntity of	mate	rials	used and re	sults obtained
			Sec att <b>c</b> i	HE <b>D</b> SH	ee <b>t</b>				

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. 3408' TD 7195' PBD 7175' Prod. Int 6840-7150' Compl Date 3-24-53 Oil String Dia 5-1/2" Oil String Depth 1931 Thing. Dia 2-3/8" Thing Depth 71601 Perf Interval (s) Producing Formation (s) Line Open Hole Interval AFTER BEFORE RESULTS OF WORKOVER: 12-10-57 3-13-57 Date of Test 6 Oil Production, bbls. per day 37 Gas Production, Mcf per day Water Production, bbls. per day 6167 Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Tubb Gas Est. Open Flow 8000 Gulf Oil Corporation Witnessed by F. C. Crawford (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge. Name Position Area Supt. Title Gulf oil Carp. Company Date

## Abandon Drinkard Oil and recompleted as Terry Blinebry Oil and Tubb Gas as follows:

- 1. Pulled rods, pump and tubing. Set 5-1 2" bridge plug at 6700". Dumped 2 sacks cement on plug. Ran Gamma Ray Neutron log.
- 2. Perforated 5-1/2" casing from 6110-6284' with Western FI gun.
  Ran 2-7/8" tubing with packer at 6094'. Spotted 200 gallons mud acid on perforations. Set bridge plug at 6145' and parent packer at 6084', tested 5-1/2" casing, OK. Set bridge plug at 2955' and parent packer at 2233', tested 5-1/2" casing with 1400#, found hole at 1645'.
- 3. Pulled tubing, bridge plug and parent packer. Set 5-1/2" bridge plug at 6080'. Dumped 2 sacks cement on plug. Set 5-1/2" cement retainer at 1600'. Pumped 370 sacks cement, circulated out 5-1/2" 8-6/8" annulus. Pulled tubing.
- 4. Tested 5-1/2" casing with 1200#, OK. Drilled retainer to 1600' and cement to 1725', tested casing with 1200#, OK. Drilled cement to 6692'.

  Ran 2-7/8" tubing with packer at 6054'. Spotted 250 gallons mud acid on perforations from 6110-6284' and squeezed into formation.

  Pumped 300 gallons mud acid and squeezed into formation. Pumped 500 gallons mud acid and squeezed with 59 bbls oil. Swabbed.
- 5. Treated perforations from 6110-6284! with 12,000 gallons 15% LTNE acid in 6 stages of 2000 gallons each. Flushed each stage with 35 bbls oil and 7 ball sealers. Well micked off.
- 6. Treated formation with 5000 gallons refined oil with 3/4# SPG. Injected 7 ball sealers. Treatedformation with 5000 gallons refined oil with 3/4# SPG. Treated formation with 15000 gallons refined oil with 3/4# SPG.
- 7. Tubb Gas flowed at a rate of 6000 MCF with 700# back pressure. Well to be dually completed at a later date.

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