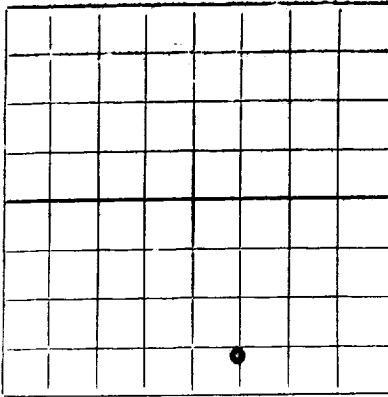


AREA 640 ACRES
LOCATE WELL CORRECTLY

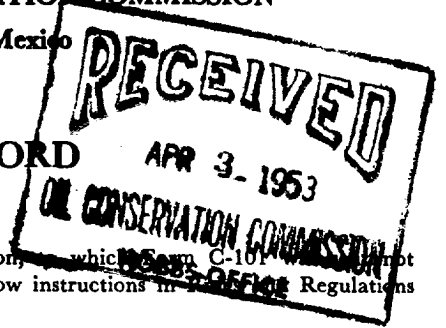
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

APR 3 - 1953

Mail to District Office, Oil Conservation Commission, which must be received not later than twenty days after completion of well. Follow instructions in District Office Regulations of the Commission. Submit in QUINTUPLICATE.



Gulf Oil Corporation

(Company or Operator)

Naomi Keanum

(Lease)

Well No. 2, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 14, T. 21-S, R. 37-E, NMPM.

Drinkard

Pool,

Lea

County.

Well is 1980' feet from East line and 660' feet from South lineof Section 14-21s-37e. If State Land the Oil and Gas Lease No. is _____Drilling Commenced 2-14-53, 19____. Drilling was Completed 3-23-53, 19____.Name of Drilling Contractor McVay and StaffordAddress 1110 Philtower Building Tulsa, OklahomaElevation above sea level at Top of Tubing Head 3419'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 6840' to 7150' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/4"	50#	New	198'				
8-5/8"	28 & 32#	New	2986'				
5-1/2"	14-15 1/2-17#	New	7180'			6840-6890' & 6910-6970'	Prod.
						6990-7060' & 7080-7150'	Prod.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	12-3/4"	212'	240	HOWCO		
11"	8-5/8"	2999'	1350	HOWCO		
7-7/8"	5-1/2"	7193'	735	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/4000 gallons 15% NE Acid by Chemical ProcessResult of Production Stimulation Swabbed 25 bbls oil & 8 bbls acid water in 1 hr. Well KO & flowed 145 bbls oil in 13 hrs. Flowed 110 bbls oil & 62 bbls acid water in 24 hrs.

Depth Cleaned Out _____

1 **ORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 7193' feet, and from PBTD 7175' feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTIONPut to Producing March 23, 1953, 19____.

OIL WELL: The production during the first 24 hours was 110 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 41.0

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**Southeastern New Mexico**

T. Anhy 1270'
T. Salt _____
B. Salt 2470'
T. Yates 2620'
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta 5180'
T. Drinkard _____
T. Tubbs 6840'
T. Abo _____
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	25'		Caliche				
	1031		Red Bed & Shells				
	1301		Red Bed & Anhydrite				
	1473		Anhydrite				
	1831		Salt & Anhydrite				
	2220		Salt				
	2483		Anhydrite & Salt				
	2632		Anhydrite, Gyp & Salt				
	2714		Anhydrite & Gyp				
	2825		Anhydrite, Gyp & Lime				
	2988		Anhydrite & Lime				
	4329		Lime				
	4431		Lime & Shale				
	4865		Lime				
	5198		Lime & Shale				
	5927		Lime				
	6057		Lime & Gyp				
	7195		Lime &				
	7175		PLUGGED BACK TOTAL DEPTH				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name R. G. McPherson Position or Title Asst. Area Prod. Supt.
Date April 1, 1953 (Date)