

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

IL CONSERVATION DIVISIC

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
SHELL WESTERN E & P INC. (4431 WCK)

3. Address of Operator
P.O. BOX 576, Houston, TX 77001-0576

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
Section 14 Township 21-S Range 37-E NMPM LEA County

7. Lease Name or Unit Agreement Name
NORTHEAST DRINKARD UNIT

8. Well No. 614

9. Pool name or Wildcat
NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3432' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Cmt Sqz, OAP & AT</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) POOH w/ prod equip.
- 2) CO to 7250'.
- 3) Set CIBP @ 7250', capping w/ 35' cmt (to abandon Abo).
- 4) Sqz Blinebry 5590' - 5790' w/ 125 sxs class "C" cmt + .3% Halad-9 followed by 25 sxs class "C" cmt + 2% CaCl, using CIBP set @ 5790' and pkr set @ 5500'.
- 5) Shoot 4-way shot @ 3100'.
- 6) Sqz w/ 250 sxs class "C" cmt + 8% bentonite + .3% Halad-9 followed by class "C" cmt + 8% bentonite until cmt returns are received at surface (est 350 - 425 sxs cmt total). Sqz done through 4-way @ 3100'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. (OVER)

SIGNATURE J.A. Smithman for W.F.N. KELLDORF TITLE STAFF PRODUCTION ENGINEER DATE APR 17 1989

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **APR 24 1989**

CONDITIONS OF APPROVAL, IF ANY:

- 7) DO and CO to 6750'.
- 8) Perf Blinebry/Tubb/Drinkard 5719' - 6697' w/ 1JSPF.
- 9) Selectively AT Blinebry/Tubb/Drinkard 5719' - 6697' w/ 11,550 gals 15% NEFE HCl acid + 1250# rock salt + 35 ball sealers, using RBP's and pkr's.
- 10) TIH w/ prod equip and return well to production.

RECEIVED
APR 21 1989
OCD
HOBBS OFFICE