

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Dual Comp.	

April 28, 1953

(Date)

Hobbs, N.M.

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

E. F. Moran, Inc.

(Company or Operator)

Owen

(Lease)

E. F. Moran, Inc.

(Contractor)

Well No. 2 in the NW 1/4 NW 1/4 of Sec. 14

T. 21-S, R. 37-E, NMPM, Blinebry Pool, Lea, New Mexico County.

The Dates of this work were as follows: March 12-17, 1953

Notice of intention to do the work (was) (was not) submitted on Form C-102 on N.M.O.C.C. Order No. R-228 November 28, 1952
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

- | | |
|---|---|
| <p>3-12-53 1. Killed well from Drinkard with oil</p> <p>3-13-53 2. Pulled tubing</p> <p>3-13-53 3. Ran Baker gauge ring on line</p> <p>4. Set Baker Packer Model 65 DAB on wire line at 6505'</p> <p>5. Ran tubing back in hole with Baker latch on tool</p> <p>6. Latched on to Packer</p> <p>3-14-53 7. Drop check valve in tubing to seal off Drinkard</p> <p>8. Pressured up on casing and tubing to check seal off</p> <p>9. Unlatched for packer</p> <p>10. Displaced oil with heavy mud</p> <p>11. Pulled tubing</p> | <p>3-15-53 12. Perforated casing 5590-5670' and from 5690-5715' 4 holes per foot</p> <p>13. Run Baker latch on tool and 2" Type Dye PST separation nipple and tubing back in hole</p> <p>14. Test tubing to be sure it is sealed off from casing</p> <p>15. Fish PST separation tool out of hole</p> <p>3-16-53 16. Displace mud with water</p> <p>17. Treat Blinebry Gas Zone 5000 gal 15% acid</p> <p>18. Swab Blinebry in</p> <p>3-17-53 19. Run PST separation tool and separate tubing from casing</p> <p>20. Swab Drinkard in thru tubing</p> |
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Witnessed by J. W. Rodgers
(Name)E. F. Moran, Inc. - Agent
(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: J. W. Rodgers

Position: Agent

Representing: E. F. Moran, Inc.

Address: Box 1718, Hobbs, N.M.

(Title)

(Date)