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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~XXXXXXXXXXXX~~
~~XXXXXXXXXXXX~~
Dual Completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tank. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

October 15, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

Shell Oil Company

Andrews

Well No. 1

in SE

NW

(Company or Operator)

(Lease)

F Sec 14 T. 21S R. 37E NMPM Blinebry Pool

Unit Letter

Operation Began:

Operation

Lea

County Lease Expires 10-1-62

Date ~~XXXXXX~~ Completed 10-12-62

Please indicate location

R-37-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3412' Total Depth 6613' FRTD

Top Oil ~~xxx~~ Pay 5701' Name of Prod. Form Blinebry

PRODUCING INTERVAL - 5772', 5780', 5782', 5793', 5795', 5797', 5701', 5703', 5705', 5712', 5714', 5717', 5751', 5757', 5762',

Corrosions: T Casing Hole Depth 6563' Depth Tubing 5792'

21" WELL 18" -

S Natural Prod. Test: Oil, This water, hrs, min. Size

Last After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

Load oil (gals): 84 Oil, This water, 24 hrs, min. Size 8/64"

GAS WELL TEST -

1980' FNL & 1980' FWL Sec. 14

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Max
13 3/8"	201	250
8 5/8"	2988	1800
5 1/2" liner	3778	800
2"	3124	
2 3/8"	1129	

Natural Prod. Test: MCF/Day, Hours Flowed: Choke Size

Method of Testing (pitot, back pressure, etc.):

Last After Acid or Fracture Treatment: MCF/Day, Hours Flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 g LC, 15,000# sand, 750# Mark II Adomite

Casing Tubing Date first new Press. 500 oil run to tanks October 12, 1962

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

Remarks: Dual completed Blinebry/Drinkard as per NMOCC Order No. MC-1224, dated August 7, 1962

EFFECTIVE JANUARY 31, 1977.

SKELLY OIL COMPANY MERGED

INTO GETTY OIL COMPANY.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Shell Oil Company

(Company or Operator)

Original Signed By

By R. A. Lowery

R. A. LOWERY

(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico

Title _____