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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

**FORM C-103**  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>Andrews</b>		Well No. <b>1</b>	Unit Letter <b>F</b>	Section <b>14</b>	Township <b>21S</b>	Range <b>37E</b>	
Date Work Performed <b>10-1-62 thru 10-12-62</b>		Pool <b>Blinebry/Drinkard</b>			County <b>Lea</b>		

**THIS IS A REPORT OF: (Check appropriate block)**

- ☐ Beginning Drilling Operations    
 ☐ Casing Test and Cement Job    
 ☒ Other (Explain): **Dual completed Blinebry/Drinkard as per NMOC Order No. MC-1224, dated 8-7-62**  
☐ Plugging    
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran Otis 212-WA7 production packer w/expendable plug in place on wireline and set at 5858'. Dumped 1 sk frac sand on pkr. Checked fill at 5843'.
2. Perforated 5 1/2" casing at 5701', 5703', 5705', 5712', 5714', 5717', 5751', 5757', 5762', 5772', 5780', 5782', 5793', 5795', 5797' w/1 JS (15 holes).
3. Ran FBR packer on 3" X-line tubing to 5660'.
4. Blinebry: Spotted 100 gallons BJ clean up acid over perforations.
5. Set packer at 5668'.
6. Blinebry: Treated w/15,000 gallons lease oil containing 1# 20-40 mesh sand/gallon & 1/20# Mark II Adomite/gallon.
7. Pulled 3" tubing & packer.
8. Drinkard: Ran 100 jts (3169.64') 2 1/16" Hydril + 85 jts (2667.61') 2 3/8" (38 jts EUE + 47 jts 2 3/8" EUE Plastic coated) + 1-2' x 3/8" sub, SN at 5840', tbg hung OE at 5850' w/4" stinger below packer. Ran 100 jts (3100') 2" Buttress tubing. Latched tubing into Otis production packer.
9. Blinebry: Ran 100 jts (3124.08') 2" Buttress, 36 jts (1129.51') 2 3/8" EUE, 49 jts 2 3/8" EUE plastic coated. Hung @ 5792' open ended. SN @ 5761'.
10. Drinkard treated w/500 gallons 15% NEA.

Continued on reverse side

Witnessed by <b>H. B. Brooks</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

<b>OIL CONSERVATION COMMISSION</b> Approved by _____ Title _____ Date _____		I hereby certify that the information given above is true and complete to the best of my knowledge.  Name _____ Original Signed By <b>R. A. Lowery</b> - R. A. LOWERY Position <b>District Exploitation Engineer</b> Company <b>Shell Oil Company</b>
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11. Blinberry: On OPI flowed 84 BOPD, cut 0.6% BS, thru 8/64" choke. RIP 500 psi. Gravity 40.6° API. Official completion Date 10-12-62. Drinker: In 24 hours flowed 47 BO thru 24/64" choke. RIP 180 psi. CP 320 psi.

Packing packer Leakage test.