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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858, Roswell, New Mexico</b>					
Lease <b>Andrews</b>	Well No. <b>1</b>	Unit Letter <b>F</b>	Section <b>14</b>	Township <b>21S</b>	Range <b>37E</b>		
Date Work Performed <b>1-3-62 thru 1-26-62</b>	Pool <b>Drinkard</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing. Ran GR/N w/CCL log 6599' - 2750'.
2. Set Baker CIBP at 6527'.
3. Perforated 5 1/2" casing liner 6472' - 6480', 6484' - 6486', 6493' - 6495', 6497' - 6499', 6506' - 6510', 6514' - 6516', 6518' - 6520' w/1 JSPP.
4. Ran 2" tubing w/Guiberson HD-100 packer at 6454'.
5. Treated formation w/1500 gallons 15% NE acid.
6. Pulled tubing and packer.
7. Ran 3" X-line tubing and hydrotested to 6000 psi, set packer and tubing at 6920'.
8. Treated w/20,000 gallons lease crude containing 1# sand & 1/20# Mark II Adomite/gallon.
9. Pulled frac tubing and packer.
10. Ran 206 jts. (6485') 2" tubing and hung at 6493' w/notched 4' sub on bottom, seating nipple at 6489'.
11. Recovered load.
12. In 24 hours flowed 67 BO + 0.4 BW thru 10/64" choke.  
FTP 470 psi. CP 890 psi.

Witnessed by <b>H. B. Brooks</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3412'</b>	T D <b>6613'</b>	P BTD <b>-</b>	Producing Interval <b>6565' - 6613'</b>	Completion Date <b>9-4-52</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>6607'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>6563'</b>	

Perforated Interval(s)  
**-**

Open Hole Interval <b>6563' - 6613'</b>	Producing Formation(s) <b>Drinkard</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Dead</b>					
After Workover	<b>1-26-62</b>	<b>67</b>	<b>132.9</b>	<b>0.4</b>	<b>1984</b>	<b>-</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>C</b>	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title <b>C</b>	Position <b>District Exploitation Engineer</b>	
Date <b>C</b>	Company <b>Shell Oil Company</b>	