

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
ANDREWS

Name of Operator
SHELL WESTERN E&P INC.

Address of Operator
P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

Location of Well

9. Well No.
2

10. Field and Pool, or Wildcat
DRINKARD

11. NEIT LETTER C LOCATED 990 FEET FROM THE NORTH LINE AND 1980 FEET FROM WEST LINE OF SEC. 14 TWP. 21-S RGE. 37-E NMPM

12. County
LEA

13. Date Spudded 11-13-52	16. Date T.D. Reached 12-22-52	17. Date Compl. (Ready to Prod.) 2-13-85	18. Elevations (DF, RKB, RT, GR, etc.) 3413' KB	19. Elev. Casinghead -----
20. Total Depth 7743'	21. Plug Back T.D. 6850'	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools X Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name
6476' - 6616' (DRINKARD)

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	32#	222'	17-1/4"	250 SX NEAT	-----
8-5/8"	32#	3001'	11"	1800 SX 4% GEL + 300 SX NEAT	-----
5-1/2"	15.5#	6940'	7-7/8"	250 SX 4% GEL + 200 SX NEAT	-----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	6438'	-----

31. Perforation Record (Interval, size and number)
6476' - 6616' (18 - 1/2" holes)*
*Perf'd 9-5-1962

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6476' - 6616'	ACIDIZED W/5000 GALS 15% NEA

33. PRODUCTION

Date First Production 2-13-85	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2" X 1 1/2" X 16' HIGHLAND	Well Status (Prod. or Shut-in) PRODUCING
Date of Test 4-05-85	Hours Tested 24	Choke Size ----
Flow Tubing Press.	Casing Pressure 20	Calculated 24-Hour Rate -----
	Oil - Bbl. 2	Gas - MCF 36
	Water - Bbl. 0	Gas - Oil Ratio 18,000
		Oil Gravity - API (Corr.) 37.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

35. List of Attachments
C-102(3), C-103(3), C-104(5)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *A. J. Fore* A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE AUGUST 28, 1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5170'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6110'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6458'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6717'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	235	235	CALICHE & RED BEDS	5925	6638	713	DOLOMITE
235	1200	965	RED BEDS & SHALE	6638	6774	136	DOLOMITE & LIME
1200	2540	1340	SALT & ANHYDRITE	6774	6850	76	LIME
2540	2797	257	ANHYDRITE & GYPSUM	6850	7286	436	LIME & DOLOMITE
2797	3005	208	ANHYDRITE, GYPSUM & LIME	7286	7443	157	DOLOMITE, LIME & SHALE
3005	3480	475	LIME				
3480	3992	512	LIME & SAND				
3992	4629	637	LIME				
4629	5416	787	LIME & SAND				
5416	5925	509	LIME				

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SEP - 3 1985

O.C.D.
HOBBS OFFICE