

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name ANDREWS
3. Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	9. Well No. 2
4. Location of Well UNIT LETTER C, 990 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 14 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool or Wholeness BLINEBRY OIL AND GAS DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3413' KB	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> RE-OPENED DRINKARD, ACIDIZED & DHC'D W/BLINEBRY (DHC-555)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-13-84: Took static BHP survey of Blinebry formation.
1-30-85: Pulled production equipment.
1-31-85: Drilled out CIBP @ 5839'.
2-04-85: Set a pkr @ 5842'. Unable to sting thru pkr. Ran a 3-3/4" drlg bailer & cleaned out 2' of junk and sand.
2-05 to 2-08-85: Fishing for stuck bailer @ 5700'. Recovered bailer. 1" pipe remains as fish from 6494' to 6550'.
2-11-85: Acidized Drinkard perf's 6474' - 6616' w/5000 gals 15% HCl-NEA. Unable to verify complete treatment of perf's due to fish (couldn't circ down).
2-13-85: Installed production equipment and returned well to production as a downhole commingled Blinebry/Drinkard producer.
5-06-85: Took static BHP survey of Drinkard formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE AUGUST 28, 1985

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE SEP - 4 1985

RECEIVED

SEP 13 1985

C.C.D.
HOBBS OFFICE