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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

FOR		€-	104	
Rev	11	e d	10-	1-78

DEFENATION GAL	AM AUTHORIZATION TO TRANSF	ND PORT OIL AND NATURAL GAS		
PROBATION OFFICE				
SHELL WESTERN E&P INC.		· · · · · · · · · · · · · · · · · · ·		
P. O. BOX 576, HOUSTON	, TEXAS 77001 (WCK 4435)			
season(s) for filing (Check proper box		Other (Picase explain)		
Sow Well	Change in Transporter of: Oil Dry Go			
Recompletion (A) Change in Ownership	Casinghead Gas Conden	. 81		
				
change of ownership give name nd address of previous owner.				
ESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo	İ		
ANDREWS	2 DRINK	ARD JAKAKA	<u> </u>	
Location Unit Letter C ; 9	90 Feet From The NORTH Lin	and 1980 Feet Fi	rom The WEST	
Line of Section 14 To	mahip 21-5 Range	37-E , NMPM,	LEA County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Ci	or Condensate A	Address (Give address to which a	pproved copy of this form is to be sent)	
SHELL PIPE LINE CORP.		P. O. BOX 1910, MIDL	AND, TX 79701 pproved copy of this form is to be sent)	
TEXACO PRODUCING INC.	singhead Gat or Dry Gas 💢	P. O. BOX 1137, EUNI		
If well produces oil or liquids,	Unit Sec. Twp. Rgc.	is gas actually connected? YES	2-13-85	
cive location of tanks.	th that from any other lease or pool.	<u> </u>	DHC-555	
COMPLETION DATA		New Well Workover Deepen		
Designate Type of Completi	on - (X) Gas Well X	X	X	
Date Spudded 11-13-52	Date Compl. Ready to Prod. 2-13-85	Total Depth 77431	P.B.T.D. 68501	
Energians (DF, RKE, RT, GR, etc.)		Top OII/Gas Pay	Tubing Depth	
3413' KB	DRINKARD	6476'	Depth Casing Shoe	
Perforations 6476 - 6616 -			6940'	
01,0 0020	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/4"	32#	2221	250 SX NEAT	
11"	32#	3001	1800 SX 4% + 300SX NEAT 250 SX 4% + 200SX NEAT	
7-7/8"	15.5#	6940'	230 3X 4% + 2003X NEAT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load	loil and must be equal to or exceed top allo	
OIL WELL	DDIE JOY INIE DE	pth or be for full 24 hours) Producing Method (Flow, pump, go	ny lift etc.)	
Date First New Oil Run To Tanks	Date of Test 4-05-85	PUMP	-5 1,1, -111,	
2-13-85	Tubing Pressure	Casing Pressure	Choke Size	
Length of Tost 24 HRS	20	20		
Actual Prod. During Test	Oil-Bble.	Wolet-Bbla.	Gas-MCF	
	2	0	36	
CAP HTT I				
GAS WELL Action! Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Chox• Six•	
CERTIFICATE OF COMPLIAN	ICE	DIL CONSERVATION DIVISION		
		SF.	P = 4.1985	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given cove is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
		li	in compliance with RULE 1104.	
Justia &	A. J. FORE	ll seal to the second of the se	allowable for a newly drilled or deepen	
Asia)	nature)	well, this form must be acco	ecordance with MULE 111.	
✓ CUDEDUTCOD	DEC 0 DEDMITTING	11	and all descriptions of the state of all of	

& PERMITTING

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

(Tille)

(Dote)

28, 1985

SUPERVISOR REG.