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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name ANDREWS
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 2
4. Location of Well UNIT LETTER C 990 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 14 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool or Whichever BLINEBRY OIL AND GAS DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3413' KB	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER RE-OPEN DRINKARD ZONE, ACID TREAT, TEST PUMP** <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

** WE PROPOSE TO RE-OPEN THE DRINKARD ZONE (TA'D 7/79) AND TEST PUMP TEMPORARILY TO OBTAIN RATES AND PRESSURES PREPARATORY TO DOWNHOLE COMMINGLING APPLICATION WITH BLINEBRY PRODUCTION.

1. Take static BHP survey of Blinebry formation.
2. Knock out CIBP @ 5839' and push to CIBP @ 6850'.
3. Take static BHP survey of Drinkard formation. Proceed if pressures are compatible.
4. Set packer @ 6300'. Acidize the Drinkard zone w/5000 gals 15% HCl-NEA.
5. Return well to production as a temporary downhole commingled Blinebry/Drinkard producer. Application to permanently downhole commingle will be made when production allocations can be established.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE NOVEMBER 21, 1984

APPROVED BY _____ TITLE _____ DATE NOV 26 1984

CONDITIONS OF APPROVAL, IF ANY: