

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name ANDREWS
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001		9. Well No. 2
4. Location of Well UNIT LETTER C 990 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 14 TOWNSHIP 21-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat DRINKARD (BLINEBRY)
15. Elevation (Show whether DF, RT, GR, etc.) 3413' KB		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OPEN ADDITIONAL PAY, ACIDIZE & FRAC <input checked="" type="checkbox"/>
		TREAT BLINEBRY PAY ZONE	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-27-81: Spotted 320 gals 15% NEA acid on bottom.
7-28-81: Perf'd 5 1/2" csg 5578' - 5781' (39 holes).
7-29-81: Set RBP @5680' and pkr @5500' and acidized perfs 5578' to 5640' w/3400 gals 15% NEA acid. Lowered RBP to 5815' and set pkr @5480'. Acidized perfs 5578' - 5814' w/3000 gals 15% NEA acid.
7-30-81: Fracture treated Blinebry zone w/30,000 gls gelled 2% KCl carrying 1-1/2 - 3 ppv 20-40 mesh sand.
7-31-81: Pulled pkr, frac tbq, and RBP out of hole.
8-1-81: RIH w/ tbq and install artificial lift.
8-11-81: Started well to pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. FORE A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE OCTOBER 22, 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: