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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Andrews
3. Address of Operator P.O. Box 1509, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1986 FEET FROM THE West 14 IN. SECTION 21-S TOWNSHIP 37E RANGE	10. Field and Pool, or Wildcat Blinebry
11. Elevation (Show whether DP, RT, GR, etc.) 3412 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 30, 1970, thru July 7, 1970

1. Pulled tubing.
2. Set Bridge plug at 5820' and pkr at 5745'. Acidized lower Blinebry perms from 5751' to 5814' (7 holes), W/1500 gals. 20% NE acid in 5 - 300 gal. stages, dropping 2 ball sealers between stages (8 ball sealers) and balled out to 4000 psi. W/1200 gals. acid in formation.
3. Raised Bridge plug to 5745' and set packer at 5680'.
4. Acidized Upper Blinebry perms 5705' to 5738' (11 holes) W/1500 gals. 20% NE acid in 5 - 300 gal. stages - dropping 3 rubber coated ball sealers between stages (12 ball sealers).
5. Ran 186 jts 2 3/8" EUE 8rd J-55 tbg., hung at 5714' W/S at 5713'.
6. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Carroll, Jr. TITLE Senior Operations Engr. DATE 7-10-70

APPROVED BY [Signature] TITLE Director DATE JUL 15 1970

CONDITIONS OF APPROVAL, IF ANY: