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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico					
Lease Andrews	Well No. 2	Unit Letter C	Section 14	Township 21S	Range 37E		
Date Work Performed 9-5-62 thru 9-22-62	Pool Blinebry/Drinkard			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Recompleted from Abo to Blinebry/Drinkard as per NMOC Order No. MC-1225, dated 8-7-62.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump, and tubing.
2. Set Baker CIBP at 6850' and capped w/1 sx. cement.
3. Ran GR/CCL Survey 6700' - 3200'.
4. Perforated Drinkard 6474', 6477', 6481', 6483', 6504', 6511', 6513', 6523', 6538', 6557', 6594', 6596', 6598', 6599', 6601', 6611', 6615', & 6618' w/1 JS (18 holes).
5. Perforated Blinebry 5705', 5712', 5713', 5719', 5720', 5721', 5722', 5730', 5731', 5734', 5738', 5751', 5754', 5757', 5773', 5780', 5812', & 5814' w/1 JS (18 holes).
6. Ran 3" XL tubing & hydrotested to 8000 psi. Set retrievable BP at 6653'.
7. Spotted 250 gallons 15% MCA over Drinkard perforations.
8. Set Baker FBRC at 6435'.
9. Treated Drinkard perforations w/15,000 gallons lease crude containing 1# 20-40 Mesh sand and 1/20# Mark II Adomite/gallon.
10. Reran tubing to 5658'.
11. Spotted 150 gallons 15% MCA over Blinebry perforations.
12. Set packer and pressured casing to 1000 psi.

(Continued on back of page)

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

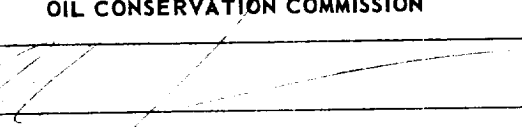
ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

Approved by 	I hereby certify that the information given above is true and complete to the best of my knowledge.	
Title	Name R. A. Lowery	Original Signed By R. A. LOWERY
Date	Position District Exploitation Engineer	Company Shell Oil Company

13. Treated Blinnery perforations w/15,000 gallons lease crude containing 1# 20-40 Mesh sand and 1/20# Mark II Adomite/gallon.
Pulled 3" tubing, packer, and bridge plug.
14. Set Otis WA production packer w/expandable plug and back pressure check at 5842' on wireline.
15. Drinkard: Ran 187 lbs. (5834') 2", OD, J-55, buttress w/N-80 special clearance coupling; hydrotested to 4000 psi, set in packer at 5842' w/stinger to 5848'; 1-6' & 1-2' sub on top of string, latched into Otis packer and hung tubing in 3000# tension; Seating Nipple at 5840' w/standing valve containing no ball and seat.
16. Blinnery: Ran 186 lbs. (5791') 2", OC, J-55, buttress tubing w/N-80 special clearance couplings, hung at 5798'; 1.453" seating nipple on bottom of string.
17. Blinnery: After recovering load, on OPT flowed 240 BOPB, cut 0.1% water, (based on 50 BO in 5 hours) thru 13/64" choke. RTP 425 psi. CP 1010 psi. Gravity 39 deg. API. Official completion date 9-14-62.
18. Drinkard: After recovering load, on OPT flowed 51 BOPD + 0.2 BW thru 12/64" choke. RTP 60 psi. CP packer. Gravity 39.2 deg. API. Official completion date 9-22-62.
19. Drinkard: After recovering load, on OPT flowed 51 BOPD + 0.2 BW thru 12/64" choke. RTP 60 psi. CP packer. Gravity 39.2 deg. API. Official completion date 9-22-62.