NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regula		re of Report by Checking I	Below		
REPORT ON BEGINNING DRILLING OPERATIONS		ON RESULT OF TEST NG SHUT-OFF	REPORT ON REPAIRING WELL		
REPORT ON RESULT OF PLUGGING WELL	REPORT	ON RECOMPLETION ON	REPORT ON (Other) FOI.OFRAC		
		7-21-514 (Date)	≣obbs ,	New Hexico	
Following is a report on the w	ork done and the result	s obtained under the heading	noted above at the		
Thell Dil O	mp any		Andrews		
(Company or	Operator)		(Lease)		
(Contra		Well No	in the 1/4 NV 1/4	of Sec,	
718 , R 37E, NMPM.,	''antz-Abo	Pool,	l _{ea}	County.	
The Dates of this work were as follows	s:	(- ()-/-/-	•••••••••••••••••••••••••••••••••••••••		
Notice of intention to do the work (was) (Was Bot) submitte	d on Form C-102 on	6_27=	19 54	
			(Cross out incorrect words)		
and approval of the proposed plan (was) (was not) obtained	•			
DET	FAILED ACCOUNT OF	F WORK DONE AND RES	ULTS OBTAINED		
Treated on	en hole interval	1 69110-711 31 wath 11	0,000 gals. Bolofrac		
containing	l sand/gallon.	. We replied			
COHOUTHTOOK	r sand Earron	MO 1 Sugges			
W. E. Collu	m	Shell Oil Company	Production Foreman	(Actina)	
Witnessed by (Nam		(Company)	(Title)	fra samely	
Approved: LECONSERVATION	N COMMISSION	I hereby certify to the best of my	that the information given above is to knowledge.	rue and complete	
C/ Stan	a le co	Name	B. Nevill	mod by	
(Nar	me)	Name Position	Division Exploitat	ion Engineer	
V		Representing	M-33 0/3 0		
(T(t)a)	······································	Address	Box 1957, Hobbs, No	ew Mexico	

NEW MEXICO OIL CONSERVATION COMMISSION Doe Energy central

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A Soby will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission

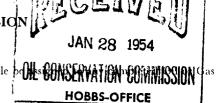
	Indicate Nature of Notice by Checkin	ng Below	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other) TO TOLOFRAC	x
OIL CONSERVATION COMMISSI SANTA FE, NEW MEXICO	ON sobbs. Tew Fe	71co (-27-54)	
om mining, man mining	(Place)	(Date)	***************************************
Lea	County. FULL DETAILS OF PROPOSED PLA LLOW INSTRUCTIONS IN THE RULES A		
•	o treat open hole interval 69h	,	
10,000 callo	ns Polofrac.		

Approved 10	Shell Oil Company
Approved, 19	Company or Operator B. Acvill
	Position Idvision Exploitation Engineer
Approved OIL CONSERVATION COMMISSION	Send Communications regarding well to:
By J. J. Tay ley	Shell Nil Company
Title	Rox 1957, obbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable well. Submit this form in QUADRUPLICATE.



CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or OperatorShell Oil Company	Lease Andrews		
Address Box 1957, Hobbs, New Mexico	Box 1509, Midland, Texas (Principal Place of Business)		
Unit. C , Well(s) No. 2 , Sec. 14 , ,			
County Lea Kind of Lease:	Patented		
If Oil well Location of Tanks			
Authorized Transporter. Skelly 011 Company			
Box 379, Eunice, New Mexico (Local or Field Office)	Box 1650, Tulsa, Cklahoma (Principal Place of Business)		
Per cent of Qilor Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas		
from this unit are			
REASON FOR FILING: (Please check proper box)			
NEW WELL.	CHANGE IN OWNERSHIP		
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)		
REMARKS:			
This report covers casinghead ga	s production on the above lease in .		
accordance with Commission Order	R-98-A, Paragraph ?, Rule 1109,		
Section (A).			
	of the Oil Conservation Commission have been complied with.		
Executed this theday of			
	SHELL CH COMPANY		
Approved, 19	Original Signed By		
OIL CONSERVATION COMMISSION	By L. E. Slagle		
By () fanley	Title Division Production Superintendent		
Title			

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.