REQUEST FOR (OIL) - (CEAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

o me stock	taliks. Gas	indst be i	reported on 10.00		Hobbs,Ne	w Kexico	1-22-53	
· ·		a or incore	INTO ANT ATTO		(Place)		(Dat	t)
			ING AN ALLO			2 , in	TR: 1/. 1 X8	1/
(Com	pany or Ope	rator)	ſ	(Lease)	, wen No.	5	···········/4 ·······	74
Ċ	, Sec	14	T 21-5	, R 37-E	, NMPM.,	Wantzbo		Poc
(Unit)	•		_	~	11_12_69	D . C 1. 1	1 - 01 57	
			County. Dat	e Spudded	*****	, Date Completed.		
Please	indicate 1	cation:	1					
			Elevatio	n. 3412 IF		epth 7443	., P.B	
x			T		***			
			Top oil,	/gorpay	6940	Prod. Form	n Abo	
	0 1-		Casing	Perforations:				
	Sec. 14							
			Depth to	o Casing shoe	of Prod. String	6940		
			_ S Natural	Prod. Test				ВОР
	1		based or	1	bbls. Oil	in Hı	rs	Min
			Test aft	er acid or shot	181.	5		B OP
Casing	and Cement	ing Record						
Size	Feet	Sax	Based of	n 181.5	bbls. Oil	in 24	rs	Min
1			Gas We	ll Potential		•		
13 3/84	210	250						
0 # 60 #	0-	03.00	Size cho	oke in inches		-		••••
8 5/84	2989	2100	- Data fr	nt all min to to	inks or gas to Ti	ransmission system:	1-20-53	
5 1/2"	6928	450						
, _, _			Transpe	orter taking O	l or Gas: S	hell Pipe Line C	orporation	-
. !		1						
.emarks:		New co	mpletion.	Allowable	to be effec	1170 1-21-53.		

I hereb	y certify th	at the inf	formation given	above is true	and complete to	o the best of my knowl	edge.	
					Shell	011 Company		
						(Company or Ope	gator	
Э н	L CONSEI	RVATION	N COMMISSIE	N	B_{y} : $J \cdot D_{\bullet}$	Sevage (Signature)	·D. Dai	rag
[//	40	D	<u> </u>	•	news		Vactors	0
by:		Ker	in f	~~~	Title Sen	ion Exploitation d Communications reg	garding well to:	
Title						Oil Company		
						Box 1957, Hobbs.	New Meries	
					Address	the TALL DONGS	A1777(\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

• • •	Lease
Address Box 1957, Hobbe, New Mexico	(Principal Place of Business)
Unit, Well (x) No, Sec	, T 21-S, R 37-E, Pool Wantz-Aho
	Patented
	MAR
Authorized Transporter	Address of Transporter
Hobbs, New Hexton (Local or Field Office)	(Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported.	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
REASON FOR FILING: (Please check proper box)	
NEW WELI	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
New agestation Allowshia	4 3 AA48 3 23 52
WAS COUNTACTOR WITHWAY	to be effective 1-21-53.
WAR COUNTANTON WITHWANTE	to be eliective 1-41-22.
WAR GOWDTASTONS WITHWANTE	fo be eliective 1-41->>•
WAR GOUDTASTONS WITHWARTA	fo be eliective 1-41->>•
The undersigned certifies that the Rules and Regular	tions of the Oil Conservation Commission have been complied with
The undersigned certifies that the Rules and Regular	tions of the Oil Conservation Commission have been complied wit
The undersigned certifies that the Rules and Regular	tions of the Oil Conservation Commission have been complied with
The undersigned certifies that the Rules and Regular Executed this the	tions of the Oil Conservation Commission have been complied with

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating owner-ship or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

result of well repair, and other important instructions in the Rules and Regulations	nt operations, even though the work was witness of the Commission. Indicate Nature of Report by Checking		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	x
	1-22-53 (Date)	Hobbs New Mer	xico
Following is a report on the work	done and the results obtained under the heading	ng noted above at the	
		Andrens (Lease)	
(Company or Ope	, Well No	, ,	Sec
	Fantz-Abo Pool,		
The Dates of this work were as follows:	12-27 & 12-29, 1952		
J acid in two stages.	After recovering total hole: 5% BS & 2% water in 8 hours.		_
Witnessed by J. K. Pevehou (Name)	(Company)	Production Fore (Title) y that the information given above is true	
Approved: OIL CONSERVATION	COMMISSION to the best of	my knowledge.	
Uh Sailer (Nample)	Name	D. Savage (). Vision Engine	or de
,		Shell 011 Company	
(Title)	(Date) Address	I >x 1957, Hobbs, N. M.	

(Date)

(Title)

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

nstructions in the Rules and Regulations o	Indicate Nature of Report by Checking	Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	<u>December 29, 1952</u>	Hobbs, New Me	exi.co
Following is a report on the work do	ne and the results obtained under the heading	ng noted above at the	
Shell Oil Company or Operat	O.N.	Andrews (Lease)	
Moran Drilling Compan	▼, Well No2	• •	14 ,
(Contractor)	rinkard Pool, .		
	December 24, 19		
	was not) submitted on Form C-102 on	(Cross out incorrect words)	
and approval of the proposed plan (was)	ED ACCOUNT OF WORK DONE AND RE	SULTS OBTAINED	
and 200 sacks of neat and found top of cemer freeze point at 42501.	ng and cemented at 6,940' with cement. After WCC 6 hours in annulus at 4985'. After After WCC 48 hours tested of the drilling plug for 30 minutes.	ran temperature survey r WOC 24 hours determined casing and cement with	
Witnessed by	ise Shell Oil Company)	ny Production Fore	me n
Approved: OIL CONSERVATION CO		y that the information given above is true an my knowledge.	d complete
(Coj nathracie	Name	F. D. Leigh	
(Name)	Position Representing.	Division Mechanical Eng Shell Oil Company	incer
(Title)	(Date) Address	Box 1957, Hobbs, New 1	lezico