

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name Smith
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3429' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Sqzd Drinkard, Recompleted to</u> <input checked="" type="checkbox"/>	
		<u>Wantz Abo, Acid &amp; Acid Frac'd</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-13-87: Pulled prod equip. Tagged btm @ 6631'.  
2-14-to 2-16-87: CO fill to 6678' (hydromite cap on CIBP @ 6698').  
2-17-87: Set cmt ret @ 6452'. Sqzd Drinkard perms 6513'-6633' w/100 sx Cls "C" cmt + 2% Halad-9 followed by 100 sx Cls "C" cmt + 2% CaCl<sub>2</sub>.  
2-18 to 2-20-87: Tagged TOC @ 6448'. DO cmt to 6678'. DO hydromite to 6698'. DO CIBP. CO to 7360'.  
2-21 to 2-23-87: PB OH to 7197' w/10-20 mesh sand. Capped w/hydromite to 7180'.  
2-24-87: Ran GR/temp survey from 6600'-7180'. Acid Wantz Abo OH 6808-7180' w/10,000 gals 20% HCl-NEA + 3000# rock salt. Ran evaluation log. Flowed well thru 8/64" choke until well died.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 15, 1987

ORIGINAL SIGNED BY JERRY MASTON  
DISTRICT 1 SUPERVISOR

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE APR 20 1987

Ed Drinkard

2-25 to 2-26-87: Installed prod equip & returned well to prod.

3-08 to 3-09-87: Pulled prod equip.

3-10-87: Ran GR/temp survey from 7180' to 6600'. Acid frac'd Wantz Abo OH w/30,000 gals 20% HCl + 32,500 gals viscous fluid + 11,500 gals non-viscous fluid + 4000# rock salt. SI well. Ran GR/temp survey.

3-12-87: Flowed back until well died.

3-13 to 3-14-87: Installed prod equip & returned well to prod.

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APR 20 1987  
HOBBS OFFICE