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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858, Roswell, New Mexico</b>					
Lease <b>Smith</b>	Well No. <b>1</b>	Unit Letter <b>G</b>	Section <b>14</b>	Township <b>21S</b>	Range <b>37E</b>		
Date Work Performed <b>8-16-62 thru 9-14-62</b>	Pool <b>Drinkard</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing.
2. Ran GR/CCL log.
3. Set CIBP at 6565'.
4. Perforated 6513' - 6518', 6520' - 6523', 6526' - 6528', 6533' - 6538', 6542' - 6544', 6552' - 6554' w/1 JSPP (19 holes).
5. Ran 3" tubing w/Baker FBR packer, set packer at 6465'.
6. Treated w/500 gallons 15% NEA followed by 20,000 gallons lease crude containing 1# 20-40 Mesh sand & 1/20# Mark II Adomite/gallon.
7. Pulled 3" tubing & packer. Cleaned out to 6565'.
8. Hung 2" EUE tubing at 6558' w/sawtooth pin collar on bottom & 2" SN at 6557'.
9. Recovered load.
10. In 24 hours flowed 42 BO + 0.2% water thru 23/64" choke. (flowing 2 hours out of each 6 hours).

Witnessed by <b>H. B. Brooks</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

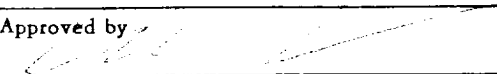
D F Elev. <b>3429'</b>	T D <b>7573'</b>	P BTD <b>6668'</b>	Producing Interval <b>6577' - 6633'</b>	Completion Date <b>5-20-52</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>6666'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>6808'</b>	
Perforated Interval(s) <b>6577' - 6592', 6597' - 6616', 6625' - 6633'</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>Clearfork</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3-8-62</b>	<b>12</b>	<b>88.5</b>	<b>-</b>	<b>7375</b>	<b>-</b>
After Workover	<b>9-14-62</b>	<b>42</b>	<b>80.8</b>	<b>-</b>	<b>1924</b>	<b>-</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b> Original Signed By <b>R. A. LOWERY</b>
Title	Position <b>District Exploitation Engineer</b>
Date	Company <b>Shell Oil Company</b>