District I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Enc. gy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Altura Energy P.O. Box 4294	R	EOUEST											
P.O. Box 4294					BLE A	ND AU	JTHO	RIZAT	ION TO TR	ANSPO			
P.O. Box 4294	Operator name and Address												
								3 7			157984 eason for Filing Code		
Houston TX 77210-4294											CH - EFF. 3-01-97		
4 API I						⁵ Pool Na	ne				⁶ Pool Code		
30-025-06583						DRINKARD				19190			
⁷ Property Code			8 Property Name							9 Well Number			
195						SMITH		·		<u> </u>	2		
	rface	Location Township	Range	Lot. Idn	Feet fr	om the	North/Sc	outh Line	Feet from the	East/West	line County		
B Se	14	21S	37E	Lot. Idii	1	660		RTH	1980	EAST	LEA		
		Hole Loca		1	<u></u>					1 = -			
	ection	Township	Range Lot, Idn		Feet fr	Feet from the		outh Line	Feet from the	East/West	line County		
12 Lse Code 13	Producir	g Method Code	l ⁴ Gas C	Connection Date	e 15 (C-129 Pen	nit Numb	er 16	C-129 Effective	Date 1	C-129 Expiration Date		
Р		Р	<u> </u>	N/A									
III. Oil and (Gas T												
			ansporter Name and Address			20 POD		21 O/G	22 POD ULSTR Location and Description				
037480 EOTT ENERGY P 0 BOX 466			PIPELINE LP			2263310		0	B, SECTION 14, T21S-R37E SMITHBATTERY				
			77210-4666										
022345 TEXACO EXPL & PROD INC. P O BOX 3000						2263330 G B. SECTION SMITHBATTE			1 14, T21S-R37E RY				
IV. Produced	d Wat	er			24	DOD III C	TD 7	on and Des	variation				
2263350)	B. SE	CTION 1	4, T21S-R3		POD GLS	I K Locati	on and Des	сприон				
V. Well Con													
²⁵ Spud Date		²⁶ R	6 Ready Date 31 Casing & Tubing Size			27 TD 32 Depth Sc		2	28 PBTD	²⁹ Perforations			
								epth Set		33 Sacks Cement			
						1							
VI. Well Tes	st Data			-									
VI. Well Tes 34 Date New Oil		l 35 Gas Delivery	Date	36 Test Da	nte	37	Test Leng	th	38 Tbg. Pressur	re	³⁹ Csg. Pressure		
			Date	³⁶ Test Da			Test Leng	th	38 Tbg. Pressur	re l	39 Csg. Pressure45 Test Method		
34 Date New Oil 40 Choke Size		35 Gas Delivery 41 Oil		⁴² Water	r			th		re			
 34 Date New Oil 40 Choke Size 46 I hereby certify the complied with and the complication of the complete of the complication of the complete of the	hat the ru	41 Oil les of the Oil Comation given	onservation	42 Water	been [⁴³ Gas				⁴⁵ Test Method		
34 Date New Oil 40 Choke Size	hat the ru	41 Oil les of the Oil Comation given	onservation	42 Water	been [⁴³ Gas		⁴⁴ AOF		⁴⁵ Test Method		
40 Choke Size 40 Choke Size 46 I hereby certify the complied with and the best of my know Signature: Printed name:	hat the ru hat the in: ledge and	41 Oil les of the Oil Comation given	onservation	42 Water	been [⁴³ Gas		⁴⁴ AOF		⁴⁵ Test Method		
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