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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

Dual

~~XXXXXXXXXX~~
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

June 17, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Smith

Well No. 2

in

NW 1/4

NE 1/4

(Company or Operator)

(Lease)

B

Sec. 14

T. 21S

R. 37E

NMPM.

Drinkard

Pool

Unit Letter

Lea

County. Date Operation Started

Operation

Date Drilling Completed

6-13-63

Please indicate location:

R-37-E

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3431' DF

Total Depth 6631'

PBTD

-

Top Oil/Gas Pay 6490'

Name of Prod. Form

Drinkard

PRODUCING INTERVAL -

Perforations -

Open Hole 6490-6610'

Depth

Casing Shoe 6490'

Depth

Tubing 6482'

2) OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 18 bbls. oil, 3 bbls. water in 24 hrs, _____ min. Choke Size 24/64"

GAS WELL TEST -

660' FNL & 1980' FEL, Sec. 14

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
13 3/8"	211	250
8 5/8"	2987	2040
5 1/2"	6481	350
2 1/16"	6466	

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 18,420 G. IC, 18,420# sand, 921# Mark II Adomite

Casing Press. _____ Tubing Press. 45 Date first new oil run to tanks June 13, 1963

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

Remarks: Dual completed w/Terry-Blinbry as per Administrative Order MC-1309,

EFFECTIVE JANUARY 31, 1963,

SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

Shell Oil Company

(Company or Operator)

Original Signed By

By: R. A. Lowery

R. A. LOWERY

(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Title _____

Address P. O. Box 1858, Roswell, New Mexico