

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1954

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... **Shell Oil Company** Lease..... **Smith**

Address..... **P. O. Box 1957, Hobbs, New Mexico** **P. O. Box 1509, Midland, Texas**
(Local or Field Office) (Principal Place of Business)

Unit..... **B** Well(s) No..... **2** Sec..... **14** T..... **-21S** R..... **-37E** Pool..... **Drinkard**

County..... **Lea** Kind of Lease..... **Patented**

If Oil well Location of Tanks..... **700' South of Smith 2**

Authorized Transporter..... **Shell Pipe Line** Address of Transporter.....

..... **P. O. Box 1598, Hobbs, New Mexico** **Colorado City, Texas**
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... **100%** Other Transporters authorized to transport Oil or Natural Gas from this unit are.....

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☒ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☐

REMARKS:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... **23rd** day of..... **March** 19..... **54**

Approved....., 19.....

OIL CONSERVATION COMMISSION

By..... *S. G. Stanley*

Title.....

Original signed by
B. Nevill

By..... **B. Nevill**

Title..... **Division Exploitation Engineer**

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MAY 24 1954

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) DOLOFRAC TREATMENT X	

March 23, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company

(Company or Operator)

Smith

(Lease)

(Contractor)

Well No. 8 in the NW 1/4 NE 1/4 of Sec. 14

T. 21S, R. 37E, NMPM, Drinkard Pool, Lea County.

The Dates of this work were as follows: 3-27-54

Notice of intention to do the work (was) (was not) submitted on Form C-102 on Not Required, 19
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated open hole interval 6490-6631' with 6000 gallons Dolofrac
containing 1/4 sand per gallon. After recovering hole lead flowed
56 BO in 17 1/2 hours.

Witnessed by: R. F. Moore (Name) Shell Oil Company (Company) Production Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

J. P. Stanley (Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge. Original signed by

B. Nevill

B. Nevill

Name: Division Exploitation Engineer

Position: Shell Oil Company

Representing: P. O. Box 1957, Hobbs, New Mexico

Address:

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

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Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) ACIDIZING	X

2-15-54
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company
(Company or Operator)Smith
(Lease)Bosworth Drilg. Co.
(Contractor)

Well No. 2 in the NW 1/4 NE 1/4 of Sec. 14

T. 21S, R. 37E, NMPM., Drinkard Pool, Lea County.

The Dates of this work were as follows: 2-12-54

Notice of intention to do the work (was) ~~not~~ submitted on Form C-102 on Not required, 19____,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Using perometer control treated open hole interval 6577-6631' with
1500 gals. type J acid. After swabbing 7 hrs. recovered 41 bbls.
fluid, cut 60% AV. Recovery 22 bbls. under hole load. Interval
treated is not productive.

Witnessed by: R. F. Moore Shell Oil Company Production Foreman
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

S. G. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: B. Nevill B. Nevill
Position: Division Exploitation Engineer
Shell Oil Company
Representing: Box 1957, Hobbs, New Mexico
Address: