

GAS-OIL RATIO TESTS

Operator		Pool		County											
Shell Western E&P Inc.		Blinebry Oil and Gas		Lea											
Address				TYPE OF TEST - (X)	Scheduled ☒ Special ☐										
P. O. Box 4655, Houston, TX 77210-4655				Completion ☐											
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL.
		U	S	T	R						WATER BBL.	GRAV. OIL	OIL BBL.	GAS M.C.F.	
Smith	3	G	14	21	37	9/20/88	P	30	7	24	1	36.8	4	165	41250

The well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

On Behalf of Shell Western E&P Inc.
I hereby certify that the above information is true and complete to the best of my knowledge and belief.

R. K. Blount R. K. Blount
(Signature)
Section Supr. Production Acctg - Wes
Shell Oil Company
713 241-9779 11/8/88
(Date)

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		U	S	T	R						WATER BBL.	GRAV. OIL	OIL BBL.	GAS M.C.F.	
Sarkeys	1	M	23	21	37						Unifed				
	3	L	23	21	37										
	4	N	23	21	37										
Smith	2	B	14	21	37	8-21-88	P	30	7	24	1.3	36.9	5.4	148	27407
Sarkeys	3	G	14	21	37	8-21-88	P	30	7	24	1	36.8	2	165	82520
	5	D	33	18	38										

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J. A. [Signature] J. A. [Signature]
(Signature)
Section Supervisor Oil Account
Shell Oil Company
713 241-9779 OCT 11
(Date)