

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

* CORRECTED COPY

3a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Cities State "S"

9. Well No.

2

10. Field and Pool, or Wildcat

Hare-San Andres Gas

12. County

Lea

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER Water Source

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESV. ☐ OTHER

3. Name of Operator

SHELL WESTERN E&P INC.

4. Address of Operator

P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

5. Location of Well

6. NEIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

7. West Line of Sec. 15 TWP. 21S RGE. 37E NMPM

8. Date Spudded

6-01-48

16. Date T.D. Reached

6-30-48

17. Date Compl. (Ready to Prod.)

1-25-88

18. Elevations (DF, RKB, RT, GR, etc.)

3435' GR

19. Elev. Casinghead

9. Total Depth

6676'

21. Plug Back T.D.

5955' ~~5555'~~ *

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-6676'

Cable Tools

10. Producing Interval(s), of this completion - Top, Bottom, Name

4061' - 4900' (San Andres)

25. Was Directional Survey Made

NO

11. Type Electric and Other Logs Run

GR/CBL/CNL, GR/CNL

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36#	297'	17-1/4"	300 SX	---
8-5/8"	24 & 28#	2791'	11-1/4"	500 SX	---
5-1/2"	14, 15.5#	6565'	6-3/4"	125 SX	---

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5010'	4973'

12. Perforation Record (Interval, size and number)

5030' (sqz holes)
4061' - 4900' (1 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5030'	Sqzd w/150 SX C15 "C"
4061' - 4900'	Acid w/15,120 gals 15% HCl-NEA + 16,000# rock salt

PRODUCTION

13. Date First Production 1-26-88 Production Method (Flowing, gas lift, pumping - Size and type pump) (For Test Only) - Centrifugal 98T100 Submersible Well Status (Prod. or Shut-in) SI

14. Date of Test 3-04-88 Hours Tested 24 Choke Size 30 Prod'n. For Test Period 0 Oil - Bbl. 350 Gas - MCF 4300 Water - Bbl. --- Gas-Oil Ratio ---

15. Flow Tubing Press. Casing Pressure 30 Calculated 24-Hour Rate --- Oil - Bbl. --- Gas - MCF --- Water - Bbl. --- Oil Gravity - API (Corr.) ---

16. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

17. List of Attachments

C-103

18. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE 7-20-88