

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION		
DATE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
 Cities Service Oil Company

3. Address of Operator
 P. O. Box 1919 - Midland, Texas 79701

4. Location of Well
 UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 21-S RANGE 37-E NMPM.

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
 State S

9. Well No.
 2

10. Field and Pool, or Wildcat
 *Tubb Gas & Drinkard

12. County
 Lea

15. Elevation (Show whether DF, RT, GR, etc.)
 3445' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Downhole Commingling</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 6676'.
 MIRU Pulling Unit. Installed BOP and pulled tubing, sliding sleeve and Baker Seal Assembly from Model D. Packer. Ran Baker Seal assembly with two perforated tubing subs separated by tubing disc for downhole gas separator on 209 Jts 2-3/8" EUE J-55 tubing. Landed in Model-D with 16,000# tension. Ran 176 - 3/4" and 66 - 7/8" Sucker Rods with 1-1/4" X 2" X 9' BHP. Hooked up wellhead and put well to pumping. On NMOC Potential pumped 23.8 BO and 10-2 BW, 14.75" SPM, GOR 1800, Oil Gravity 38.2 API @ 60°F.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. Spindler* TITLE Region Operations Manager DATE 11/3/76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* This well is producing confluently from the Tubb Gas and Drinkard Field, as authorized by Commission R-5254.

RECEIVED

1975

OFFICE OF THE ATTORNEY GENERAL
HONOLULU, HAWAII