* * *		i	1
DISTRIBUTION		1	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		T	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	4	AND	Ettective I-1-62	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE				
	TRANSPORTER OIL				
	GAS	1		•	
	OPERATOR	1			
	PRORATION OFFICE				
••	perator				
	Cities Service Oil Company				
	Address				
	P. O. Box 1919 - Midland, Texas 79701				
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	Change in Transporter of:	Omer (Freuse explain)		
		· · · · · · · · · · · · · · · · · · ·			
	Recompletion	OII Dry Go	= 1		
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name				
	and address of previous owner				
IJ.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	Lease No.	
	State S	2 *Tubb Gas & D	rinkard State, Fede	eral or Fee State	
	Location			4	
	F 1980	Feet From The North Lin	e and Feet From	West	
	Unit Letter;	Feet From TheLin	e andFeet From	m The	
	1,	- 2°	7F *	; •	
	Line of Section 15 Tov	vnship 21-S Range 3	7-Е , ммрм, Lea	l County	
11.		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil			roved copy of this form is to be sent)	
	Texas-New Mexico Pip		Box 1510 - Midland,		
	Name of Authorized Transporter of Cas	singhead Gas 🔀 💮 or Dry Gas 🦳	Address (Give address to which app	roved copy of this form is to be sent)	
	Skelly Oil Company		Box 1137 - Eunice, Ne	ew Mexico 88231	
		Unit Sec. Twp. P.ge.			
	If well produces oil or liquids, give location of tanks.	' F ' 15 ' 21_S' 37_F	Ves	FFECTIVE JANUARY 31, 1974,	
		th that from any other lease or pool,	1 100	KELLY OIL COMPANY MERGER	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	VIO GEPTY OF THE MERGER	
V.	COMPLETION DATA	Oli Well Gas Well		- SOMPANY	
	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
_	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASMO & TODINO SIZZ	50.111.50.1	ONORO CEMENT	
		<u> </u>	<u> </u>	<u> </u>	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		il and must be equal to or exceed top allow-	
•	OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	- •				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	Morrae Linei Darrid Las.	1	1		
		<u> </u>	<u> </u>		
	GAS WELL		· · · · · · · · · · · · · · · · · · ·		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI CENTRICATE OF COMPLIANCE				ATION COMMISSION	
٧1.	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ARRENTE NUV	1976		
		APPROVED	APPROVED 19 19		
		APPROVED NOV 1976			
		Dear or my knowledge and belief.	BY		
			TITLE		
			}}		
	EMuld			n compliance with RULE 1104.	
	If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the		owable for a newly drilled or deepened		
	(Signature)				

well, this form must be accompanied by a tabulation of th tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Region Operations Manager (Title)

November

5, 1976 (Date)

^{*}This well is producing confluently from the Tubb Gas & Drinkard Fields, as authorized by Commission R-5254.

RECEIVED

e de la companya de l

OIL CONSERVATION COMM. HOBBS, N. M.