This form is not to be used for reporting packer leakage tests

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

	Leas	e State "S"		Well No. ²
Cities Service Oil Comp	Twp	Rge 37E	County	
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper	Gas	Flow	Csg.	1"
Lower Drinkond	Oil	Flow	Tbg.	48/64"
Compl Drinkard	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date):			4-22-74	
Well opened at (hour, date):	•	8:00 A.M. 4-23	Upper Completion	Lower n Completion
Indicate by (X) the zone producing				
Pressure at beginning of test				525
Stabilized? (Yes or No)				No
				625
Maximum pressure during test				30
Minimum pressure during test				625
Pressure at conclusion of test				595
Pressure change during test (Maxim				<u> </u>
Was pressure change an increase or		101.4.1 11	me On 23.5 Hou	
Well closed at (hour, date): 7:30 Oil Production During Test: 1 bbls; Grav.	GAR PM	duction		
Remarks No Leak Indicated				
	FLOW TEST	NO. 2	Unner	Lower
Well opened at (hour, date):			Upper Completio	Lower on Completion
Well opened at (hour, date): Indicate by (X) the zone produ	8:45 A.	M. 4-25-74	Completio	
	8:45 A.	M. 4-25-74	Completio	
Indicate by (X) the zone produ	8:45 A.	M. 4-25-74	Completio X 700	on Completion 625
Indicate by (X) the zone produce Pressure at beginning of test Stabilized? (Yes or No)	8:45 A.	M. 4-25-74	Completio X 700 Yes	625
Indicate by (X) the zone produ	8:45 A.	м. 4-25-74	X	625
Indicate by (X) the zone produce Pressure at beginning of test Stabilized? (Yes or No)	8:45 A.	M. 4-25-74	Completio X 700 Yes 700 125	625 Yes 625
Indicate by (X) the zone production of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test	8:45 A.	м. 4-25-74	Completio X 700 Yes 700 125	625 Yes 625 625
Indicate by (X) the zone production of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum test)	8:45 A.	M. 4-25-74	Completio X 700 Yes 700 125 135 575 Decrease	625 Yes 625 625 625 625
Indicate by (X) the zone produce Pressure at beginning of test Stabilized? (Yes or No)	8:45 A. cing um minus Minimum a decrease?	M. 4-25-74 Total time Production	Completio X 700 Yes 700 125 135 575 Decrease	625 Yes 625 625 625 0
Indicate by (X) the zone production of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum test)	8:45 A. cing	M. 4-25-74 Total time Production	Completion X 700 Yes 700 125 135 575 Decrease on 23.75	625 Yes 625 625 625 0 Hours
Indicate by (X) the zone production Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum was pressure change an increase or Well closed at (hour, date) 8:30	8:45 A. cing	M. 4-25-74 Total time Production	Completion X 700 Yes 700 125 135 575 Decrease on 23.75	625 Yes 625 625 625 0 Hours
Indicate by (X) the zone production Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum was pressure change an increase or Well closed at (hour, date) 8:30 Oil Production During Test: 2 bbls; Grav. Remarks No Leak Indicated	8:45 A. cing um minus Minimum a decrease? 4-26-74 Gas Proc 38 ;During	Total time Production Test 75	Completio X 700 Yes 700 125 135 575 Decrease 23.75 MCF; GOR 37	625 Yes 625 625 625 0 Hours
Indicate by (X) the zone production Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or Well closed at (hour, date) 8:30 Oil Production During Test: 2 bbls; Grav Remarks No Leak Indicated I hereby certify that the informat knowledge.	8:45 A. cing	Total time Production Test 75	Completio X 700 Yes 700 125 135 575 Decrease on 23.75 MCF; GOR 37	625 Yes 625 625 625 0 Hours
Indicate by (X) the zone production Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum was pressure change an increase or Well closed at (hour, date) 8:30 Oil Production During Test: 2 bbls; Grav. Remarks No Leak Indicated I hereby certify that the informat knowledge. Approved	8:45 A. cing um minus Minimum a decrease? 4-26-74 Gas Proc 38 ;During	Total time Production Test 75	Completio X 700 Yes 700 125 135 575 Decrease on 23.75 MCF; GOR 37	625 Yes 625 625 625 0 Hours
Indicate by (X) the zone production Pressure at beginning of test Stabilized? (Yes or No)	8:45 A. cing	Total time Production Test 75 ined is true and comparator Cities By 1111	Completio X 700 Yes 700 125 135 575 Decrease on 23.75 MCF; GOR 37	625 Yes 625 625 625 0 Hours