

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Dual Completion	X

March 5, 1953

Hobbs, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Cities Service Oil Company

State "S"

(Lease)

J. P. Gibbins

Well No. 2 in the SE 1/4 NW 1/4 of Sec. 15

(Contractor)

T. 21S

R. 37E

NMPM,

Tubb Gas

Pool,

Lea

County.

The Dates of this work were as follows:

February 11 to 17, inc., 1953

Notice of intention to do the work (was) ~~received~~ submitted on Form C-102 on February 13, 1953

(Cross out incorrect words)

and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was killed with oil and a Baker DA Packer set at 6530'. The hole was then filled with mud and the Tubb gas pay perforated 6044-50 (6'), 6056-64 (8'), 6080-90 (10'), 6105-48 (43'), 6205-15 (10'), 6225-35 (10') with 2 jet shots per foot. The mud was then displaced with oil and perforations acidized with 6000 gal 15% L.S.T. acid. The 2" tubing was run and seated in the Baker DA Packer. A packer leakage test was taken and showed no leak in the tubing or packer. A flowing test was taken as tabulated below:

Choke	Flowing Csg. Press.	Sep. Press.	Gas Prod. MCF/day	Dist. Prod. Bbls/day
38/64	666	425	3070	56.5

24 hour shut in casing pressure was 1883# BHP at 6100' (-2655) was 2310. The gas-liquid ratio is 54,400 cu. ft./ bbl. distillate.

Witnessed by J. W. Smith
(Name)

Cities Service Oil Company
(Company)

Petroleum Engineer
(Title)

Approved:

OIL CONSERVATION COMMISSION

Ray Guaharough
(Signature)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *Charles M. J. J. J.*

Position District Superintendent

Representing Cities Service Oil Company

Address Box 97, Hobbs, New Mexico