

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06586

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE S

8. Well No.

1

9. Pool Name or Wildcat

PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter D : 660' Feet From The NORTH Line and 660' Feet From The WEST Line

Section 15 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3462' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER: ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ ADD PERFS & FRAC STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-13-02: MIRU. TRY TO RELEASE TAC.

9-16-02: ATTEMPT TO RUN FREE POINT TOOL. TIH W/STRING SHOT. DISPL W/2% KCL FW.

9-17-02: TIH & ENGAGE FISH. JAR FREE. TIH W/BIT. TAG FILL @ 3863'. D/O SCALE TO TOF @ 3979.

9-18-02: TAG @ 3863'. D/O WALL CAKE TO TOF @ 3979. WASH OVER FISH DN TO 3997'. MILL TO 3997.5.

9-19-02: POH & LD WP & SHOE.

9-20-02: ENGAGE FISH @ 3979. JAR FREE. PERF @ 3940-45. TIH W/PKR. SET IN BLANK PIPE ABOVE PERFS.

9-23-02: ACIDIZE GRAYBURG PERFS 3698-3958 W/3000 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 3692. RU SWAB. 4 HR TEST.

9-25-02: KILL TBG W/30 BBLs 2% KCL FW. REL PKR @ 3692. PU FRAC PKR & SET @ 3653'. NU FRAC TREE.

9-26-02: FRAC GRAYBURG PERFS 3698-3958 W/68,000 GALS YF135/140 & 127,000# 16/30 SAND.

9-27-02: RU REV UNIT. PUMP TBG. ND FRAC HEAD. REL PKR. LD FRAC TBG. TAG @ 3914'. C/O 3914-4200'.

9-30-02: TIH W/BIT TO 4200'. NO FILL. DISPL HLE W/2% KCL FW. NDBOP. NUWH.

10-01-02: PU PUMP & RDS. LONG STROKE & PUMP WELL UP TO 500 PSI. RIG DOWN.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 12/5/2002

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE ORIGINAL SIGNED BY

CARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

DEC 09 2002

DeSoto/Nichols 12-93 ver 1.0

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C
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