

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-06586

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-9188

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

State "S"

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address of Operator

P.O. Box 730 Hobbs, New Mexico 88240

8. Well No.

1

9. Pool name or Wildcat

Penrose Skelly Grayburg

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 15 Township 21-S Range 37-E NMPM Lea County

10. Proposed Depth
6480'

11. Formation
Grayburg

12. Rotary or C.T.
-

13. Elevations (Show whether DF, RT, GR, etc.)
3452' GR

14. Kind & Status Plug. Bond
-

15. Drilling Contractor
-

16. Approx. Date Work will start
12-6-93

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/4"	13 3/8"	36#	293'	300	CIRC
11"	8 5/8"	32#	2797'	1200	Calc @ SURF
7 7/8"	5 1/2"	15.5#	6625'	400	Calc @ 4340

1. MIRU, TOH W/ RODS & TBG. RUN BIT & CSG SCRAPER TO 6500'.

2. SET CMT RET @ 6480', SQZ PERFS W/ CMT, PULL OUT OF RET & LOAD HOLE.

3. RUN CBL FR 6000' TO TOC. RUN DSNL FR 5700'-2790'.

5. PERF 5 1/2" CSG W/ SQZ HLES @ TOC, EST CIRC & CIRC CMT.

6. D/O CMT, TST CSG. SPT 250 GALS ACETIC ACID FR 3700'-3950'

7. PERF 5 1/2 CSG W/ 2 JSPF FR APP 3842'-3932'. SET PKR @ APP 3800' & A/ PERFS W/ 6000 GALS 15% NEFE.

8. SWAB WELL TO PRODUCTION.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engineer's Assistant DATE 12-3-93

TYPE OR PRINT NAME Monte C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 06 1993

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco E & P Inc.			Lease State "S"		Well No. 1
Unit Letter D	Section 15	Township 21-S	Range 37-E	County Lea	NMPM
Actual Footage Location of Well: 660 feet from the North line and 660 feet from the West line					
Ground level Elev. 3452'	Producing Formation Grayburg		Pool Penrose Skelly Grayburg		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

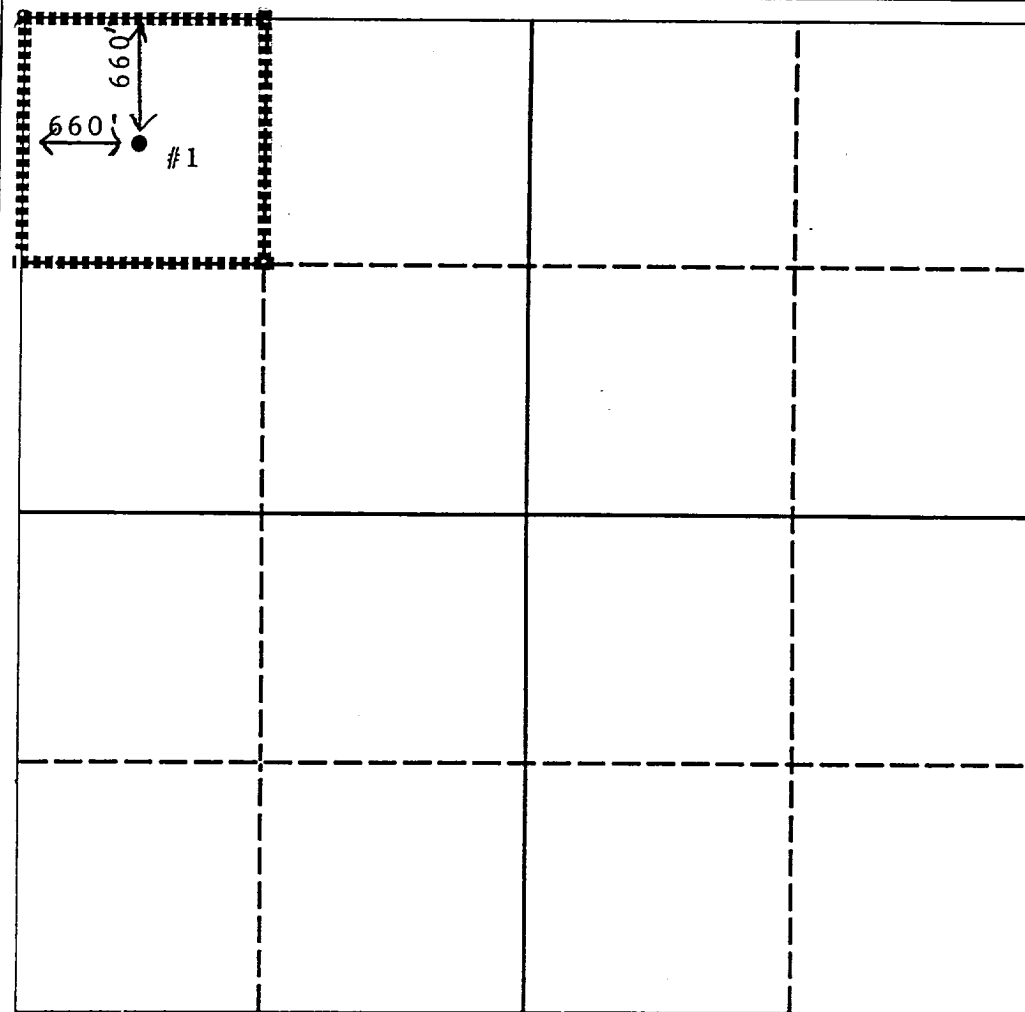
☐ Yes

☐ No

If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

Signature

Monte C. Duncan

Printed Name

Monte C. Duncan

Position

Engineer's Assistant

Company

Texaco E & P Inc.

Date

12-3-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.