

| | |
|---------------------------|-----|
| NUMBER OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| PRORATION OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Rule 17-64)

3 - OCC
1 - File

| | | | | | | | |
|---|--|-------------------------|-------------------------|---|------------------------|---------------------|--|
| Name of Company Tidewater Oil Company | | | | Address Box 249, Hobbs, N. Mex. | | | |
| Lease State "S" | | Well No. 1 | Unit Letter D | Section 15 | Township 21S | Range 37E | |
| Date Work Performed 8-8-64 | | Pool Drinkard | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Killed well, pulled tubing. Dumped 14 sks. frac sand w/ bailer from 1D back to 6609'. Set cement retainer at 6544'. Squeezed old Drinkard perms. w/ 100 sks. cement. Ran GR/N logs & perf. 6504, 6507, 6510, 6514, 6519 & 6527' w/ one 3/8" jet each. Treated w/ 1000 gals. NE acid, 20,000 gal. ref. oil & 20,000# 20/40 sand. Set 2-3/8" tubing at 6519'. Swabbed & flowed back load oil.

| | | |
|-------------------------------------|----------------------------|-------------------------------------|
| Witnessed by E. C. Fowler | Position Foreman | Company Tidewater Oil Co. |
|-------------------------------------|----------------------------|-------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|--|-----------------------------|---|--|-----------------------------------|
| D F Elev. 3461 | T D 6660 | P B T D - | Producing Interval 6560-6600 | Completion Date 8-17-48 |
| Tubing Diameter 2-3/8 | Tubing Depth 6643 | Oil String Diameter 5-1/2 | Oil String Depth 6625' | |
| Perforated Interval(s) 6560-6600 | | | | |
| Open Hole Interval None | | Producing Formation(s) Drinkard | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | 3-1-64 | 10 | 138 | 1 | 13,881 | |
| After Workover | 8-10-64 | 115 | 298 | 0 | 2,591 | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|-----------------------------------|---|
| Approved by <i>[Signature]</i> | Name C. L. WADE |
| Title | Position Area Supt. |
| Date | Company Tidewater Oil Company |