## State of New Mexico y, Minerals and Natural Resources E.

State Lease-6 copies

Fee Lease-5 copies

<u>DISTRICT I</u>

1625 N. French Dr., Hobbs, NM 88240

Form C-105 Revised March 25, 1999

<u>DISTRICT II</u> DI South First, Artesia, NM 8	88210		OII CONSED	OIL CONSERVATION DIVISION				WELL API NO. 30-025-06587			
DISTRICT III		2040 South Pacheco				5. Indicate Type of Lease					
000 Rio Brazos Rd., Aztec, N.	e, NM 8750	)5		6. State Oil & G		FEE					
<u>DISTRICT IV</u> 1940 South Pacheco, Santa Fe,											
	. COMPLE	ETION OR	RECOMPLETION	REPORT A	ND LC	)G			Nerna		
a. Type of Well:  OIL WELL  GAS WELL  DRY  OTHER  Injection  Type of Completion:								7. Lease Name or Unit Agreement Name  Northeast Drinkard Unit			
New Well	Workover	Deep	oen Plug Back	☐ Diff. F	lesvr.	✓ Other					
2. Name of Operator Apache Corporati	on	<del></del>		-			8. Well No.	606	WFX-759		
3. Address of Operator 2000 Post Oak Bl	vd., Ste. 10	00, Houston	, Texas 77056-440	0 / 713-296-	6000		9. Pool name or Eunice N		Tubb-Drinkard		
4. Well Location Unit Letter	F	3375	Feet From The		Line and	3225	Feet From The	East	Line		
Section 10. Date Spudded	15 11. Date T.D. Rea	Township ached	12. Date Compl. (Ready to Proc		7E 13. Elevati	NMPN ons (DF& RKB, RT, GR	, etc.)	County 14. Elev. Casinghea	ad		
15. Total Depth	16. Plug Bac		9/1/00 17. If Multiple Compl. F	low		3437' 18. Intervals	GR Rotary Tools		Cable Tools		
8034  19. Producing Interval(s), of the second seco	this completion. T	6777	Many Zones?	ction Interva	1	Drilled By	<u> </u>	20. Was Directiona	I Survey Made		
Blinebry 5737 - 5	-	_		Cuon interva Drinkard 64		727					
21. Type Electric and Other L							22. Was Well (	Cored			
23.			CASING RE	CORD (Ren	ort all	strings set in	well)				
CASING SIZE		T LB./FT.	DEPTH SET	HOLE SI		CEME	NTING RECO		AMOUNT PULLED		
13-3/8		& 48#	330	17-1/2 11		350 sx / Circu 500 sx / TOC					
8-5/8 5-1/2		4# & 17#	2803 8032	7-7/8		1200 sx / Circ					
J-1/2	TJ.5#	GL 1/11	0032	7-110		LEGG BILT CIT					
	T										
	L	T T) WITH TO	CORD		25	l		TUDING DEC	ODD.		
24. SIZE	ТОР	LINER RE BOTTOM	CORD SACKS CEMENT	SCREEN	25.	SIZE		TUBING RECO	ORD PACKER SET		
	ТОР				25.	SIZE 2-3/8					
SIZE		воттом				2-3/8	DEF	TH SET	PACKER SET 5546		
SIZE  26. Perforation record	(interval, size	воттом			27. AC DE	2-3/8 ID, SHOT, FRAC PITH INTERVAL	DEI TURE, CEMI	TH SET  ENT, SQUEEZI  AMOUNT ANI	PACKER SET 5546 E, ETC. D KIND MATERIAL USED		
26. Perforation record  Grayburg 3858-85 (	(interval, size	e, and number)			27. AC DE	2-3/8 ID, SHOT, FRAC PIH INTERVAL 3858 - 3885	TURE, CEMI	TH SET  ENT, SQUEEZ  AMOUNT AND  ueezed w/ 40 so	PACKER SET 5546 E, ETC. D KIND MATERIAL USED		
26. Perforation record Grayburg 3858-85 ( San Andres 4052-86,	(interval, size (Abandoned) 4857-78 (Al	e, and number)			27. AC DE	2-3/8 ID, SHOT, FRAC PITH INTERVAL	TURE, CEMI Cement sq Cement sq	TH SET  ENT, SQUEEZ  AMOUNT AND  ueezed w/ 40 so	PACKER SET 5546  E, ETC. D KIND MATERIAL USED K ement sqzd w/75 sx		
26. Perforation record Grayburg 3858-85 ( San Andres 4052-86, Paddock 5130-50 (A	(interval, size (Abandoned) 4857-78 (Al Abandoned)	e, and number)			27. AC DE 405	2-3/8  ID, SHOT, FRACE PITHINTERVAL 3858 - 3885 2-86 / 4857-78 5130 - 5150	TURE, CEMI Cement sq Cement sq	ENT, SQUEEZ AMOUNT ANT neezed w/ 40 sz zd w/ 75 sx / Co neezed w/ 75 sz	PACKER SET 5546  E, ETC. D KIND MATERIAL USED Cement sqzd w/75 sx		
26. Perforation record Grayburg 3858-85 ( San Andres 4052-86, Paddock 5130-50 (A Blinebry 5566-5990	(Abandoned) 4857-78 (Al Abandoned) (Abandoned)	e, and number)			27. AC DE 405	2-3/8 ID, SHOT, FRAC PITH INTERVAL 3858 - 3885 2-86 / 4857-78	TURE, CEMI Cement sq Cement sq	ENT, SQUEEZ AMOUNT ANI ueezed w/ 40 sz zd w/ 75 sx / Co	PACKER SET 5546  E, ETC. D KIND MATERIAL USED Cement sqzd w/75 sx		
26. Perforation record Grayburg 3858-85 ( San Andres 4052-86, Paddock 5130-50 (A	(Abandoned) 4857-78 (Al Abandoned) (Abandoned)	e, and number)			27. AC	2-3/8  ID, SHOT, FRACE PITHINTERVAL 8858 - 3885 2-86 / 4857-78 5130 - 5150  5566 - 5990	TURE, CEMI Cement sq Cement sq	ENT, SQUEEZ AMOUNT ANT neezed w/ 40 sz zd w/ 75 sx / Co neezed w/ 75 sz	PACKER SET 5546  E, ETC. D KIND MATERIAL USED Cement sqzd w/75 sx		
26. Perforation record Grayburg 3858-85 ( San Andres 4052-86, Paddock 5130-50 (A Blinebry 5566-5990	(Abandoned) 4857-78 (Al Abandoned) (Abandoned) (Abandoned) 04-79 - 4"	e, and number)			27. AC	2-3/8  ID, SHOT, FRACE PITHINTERVAL 3858 - 3885 2-86 / 4857-78 5130 - 5150	TURE, CEMI Cement sq Cement sq Cement sq	ENT, SQUEEZ AMOUNT ANT neezed w/ 40 sz zd w/ 75 sx / Co neezed w/ 75 sz	PACKER SET 5546  E, ETC. D KIND MATERIAL USED CEMENT SQZd w/ 75 SX		
26. Perforation record Grayburg 3858-85 ( San Andres 4052-86, Paddock 5130-50 (A Blinebry 5566-5990 5737-93, 5802-96, 590 Tubb 6047-97 - 4" Drinkard 6481-99, 65	(Abandoned) 4857-78 (Al Abandoned) (Abandoned) (Abandoned) 04-79 - 4" - 34 Holes	bandoned)  - 31 Holes	SACKS CEMENT  4" - 30 Holes (Exist	SCREEN	27. AC	2-3/8  ID, SHOT, FRACE PITHINTERVAL 8858 - 3885 2-86 / 4857-78 5130 - 5150  5566 - 5990	TURE, CEMI Cement sq Cement sq Cement sq	ENT, SQUEEZI AMOUNT ANT neezed w/ 40 sz zd w/75 sx / Co neezed w/ 75 sz neezed w/ 300 s	PACKER SET 5546  E, ETC. D KIND MATERIAL USED CEMENT SQZd w/ 75 SX		
26. Perforation record Grayburg 3858-85 ( San Andres 4052-86, Paddock 5130-50 (A Blinebry 5566-5990 5737-93, 5802-96, 590 Tubb 6047-97 - 4"	(Abandoned) 4857-78 (Al Abandoned) (Abandoned) (Abandoned) 04-79 - 4" - 34 Holes	bandoned)  - 31 Holes	SACKS CEMENT  4" - 30 Holes (Exist	SCREEN	27. AC	2-3/8  ID, SHOT, FRACE PITHINTERVAL 8858 - 3885 2-86 / 4857-78 5130 - 5150  5566 - 5990	TURE, CEMI Cement sq Cement sq Cement sq	ENT, SQUEEZI AMOUNT ANI neezed w/ 40 sz zd w/75 sx / Co neezed w/ 75 sz neezed w/ 300 s	PACKER SET 5546  E, ETC. D KIND MATERIAL USED CEMENT SQZd w/ 75 SX		
26. Perforation record Grayburg 3858-85 ( San Andres 4052-86, Paddock 5130-50 (A Blinebry 5566-5990 5737-93, 5802-96, 590 Tubb 6047-97 - 4" Drinkard 6481-99, 65	(Abandoned) 4857-78 (Al Abandoned) (Abandoned) 04-79 - 4" - 34 Holes 503-93, 6607- -12, 18-24 -	bandoned)  - 31 Holes	SACKS CEMENT  4" - 30 Holes (Exist	SCREEN	27. AC	2-3/8  ID, SHOT, FRACE PITHINTERVAL 8858 - 3885 2-86 / 4857-78 5130 - 5150  5566 - 5990	TURE, CEMP  Cement sq Cement sq Cement sq Cement sq Acidize w/	ENT, SQUEEZI AMOUNT ANI neezed w/ 40 sz zd w/75 sx / Co neezed w/ 75 sz neezed w/ 300 s	PACKER SET 5546  E, ETC. D KIND MATERIAL USED  Kement sqzd w/75 sx  K		
26. Perforation record Grayburg 3858-85 ( San Andres 4052-86, Paddock 5130-50 (A Blinebry 5566-5990 5737-93, 5802-96, 590 Tubb 6047-97 - 4" Drinkard 6481-99, 65 6572-84, 90-95, 6604-	(Abandoned) 4857-78 (Al Abandoned) (Abandoned) 04-79 - 4" - 34 Holes 503-93, 6607- -12, 18-24 -	bandoned)  - 31 Holes  98, 6701-27 - 4" - 128 Ho	SACKS CEMENT  4" - 30 Holes (Exist	SCREEN	27. AC	2-3/8  ID, SHOT, FRACE PITHINTERVAL 8858 - 3885 2-86 / 4857-78 5130 - 5150  5566 - 5990	Cement sq Cement sq Cement sq Cement sq Cement sq Cement sq	ENT, SQUEEZ AMOUNT AND ueezed w/ 40 so zd w/75 sx / Co ueezed w/ 75 so ueezed w/ 300 so 2360 gals 15%	PACKER SET 5546  E, ETC. D KIND MATERIAL USED  Cement sqzd w/75 sx  K  HCL		
SIZE  26. Perforation record  Grayburg 3858-85 ( San Andres 4052-86, Paddock 5130-50 (A  Blinebry 5566-5990 5737-93, 5802-96, 590  Tubb 6047-97 - 4"  Drinkard 6481-99, 65 6572-84, 90-95, 6604-  Abo 6865-6965 (Ab  Ellenburger 7860-80	(Abandoned) 4857-78 (Al Abandoned) (Abandoned) 04-79 - 4" - 34 Holes 503-93, 6607- -12, 18-24 -	bandoned)  - 31 Holes  98, 6701-27 - 4" - 128 Ho	SACKS CEMENT  4" - 30 Holes (Exist	SCREEN	27. ACC DB 405	2-3/8  ID, SHOT, FRACE PITHINTERVAL 8858 - 3885 2-86 / 4857-78 5130 - 5150  5566 - 5990	Cement sq Cement sq Cement sq Cement sq Cement sq Cement sq	ENT, SQUEEZI AMOUNT ANI ueezed w/ 40 sz zd w/75 sx / Ci ueezed w/ 75 sz ueezed w/ 300 sz 2360 gals 15%	PACKER SET 5546  E, ETC. D KIND MATERIAL USED  Cement sqzd w/75 sx  K  HCL		
SIZE  26. Perforation record  Grayburg 3858-85 ( San Andres 4052-86, Paddock 5130-50 (A  Blinebry 5566-5990  5737-93, 5802-96, 590  Tubb 6047-97 - 4"  Drinkard 6481-99, 65 6572-84, 90-95, 6604- Abo 6865-6965 (Ab  Ellenburger 7860-80  28.  Date First Production	(Abandoned) 4857-78 (Al Abandoned) (Abandoned) 04-79 - 4" - 34 Holes 503-93, 6607- -12, 18-24 -	bandoned)  - 31 Holes  98, 6701-27 - 4" - 128 Ho	SACKS CEMENT  4" - 30 Holes (Existence of the control of the contr	SCREEN	27. AC DE 3. 405	2-3/8  ID, SHOT, FRACE PITHINTERVAL 3858 - 3885 2-86 / 4857-78 5130 - 5150  5566 - 5990	Cement sq Cement sq Cement sq Cement sq Cement sq Cement sq	ENT, SQUEEZI AMOUNT ANT neezed w/ 40 sz zd w/ 75 sx / Co neezed w/ 75 sz neezed w/ 300 st 2360 gals 15% 850' w/ 35' Cer 000' w/ 1sx cen	PACKER SET  5546  E, ETC.  ENNO MATERIAL USED  Rement sqzd w/ 75 sx  X  SX  HCL.  Hent  Hent  Hent  Hent		
SIZE  26. Perforation record  Grayburg 3858-85 ( San Andres 4052-86, Paddock 5130-50 (A  Blinebry 5566-5990 5737-93, 5802-96, 590  Tubb 6047-97 - 4"  Drinkard 6481-99, 65 6572-84, 90-95, 6604- Abo 6865-6965 (Ab  Ellenburger 7860-80  28.  Date First Production 9/1/00	(Abandoned) 4857-78 (Alabandoned) (Abandoned) (Abandoned) 04-79 - 4" - 34 Holes 503-93, 660712, 18-24 - candoned)	BOTTOM  c, and number)  bandoned)  - 31 Holes  98, 6701-27 - 4" - 128 Ho	SACKS CEMENT  4" - 30 Holes (Exist oles (New)	SCREEN  ting)  PRODUCT  (Flowing, gas lift, p.	27. AC DE 3. 405 405 Signature of the state	2-3/8  ID, SHOT, FRACE PITHINTERVAL 8858 - 3885 2-86 / 4857-78 5130 - 5150  5566 - 5990  5737 - 6727	Cement sq	ENT, SQUEEZI AMOUNT ANI neezed w/ 40 sz zd w/75 sx / Co neezed w/ 75 sz neezed w/ 300 s 2360 gals 15%  850' w/ 35' Cer 000' w/ 1sx cen	PACKER SET 5546  E, ETC. D KIND MATERIAL USED Cement sqzd w/ 75 sx  K  HCL		
SIZE  26. Perforation record  Grayburg 3858-85 ( San Andres 4052-86, Paddock 5130-50 (A  Blinebry 5566-5990  5737-93, 5802-96, 590  Tubb 6047-97 - 4"  Drinkard 6481-99, 65 6572-84, 90-95, 6604- Abo 6865-6965 (Ab  Ellenburger 7860-80  28.  Date First Production 9/1/00  Date of Test	(Abandoned) 4857-78 (Alabandoned) (Abandoned) (Abandoned) (4-79 - 4" - 34 Holes 503-93, 660712, 18-24 - candoned) 000 (Abando	BOTTOM  c, and number)  bandoned)  - 31 Holes  98, 6701-27 - 4" - 128 Ho	SACKS CEMENT  4" - 30 Holes (Exist ples (New)  Production Method Choke Size Production Test I	SCREEN  PRODUCT  (Flowing, gas lift, p.  1 For O  Period	27. AC DE 3. 405 405 PION umping - Si	2-3/8  ID, SHOT, FRACEPTHINTERVAL  8858 - 3885  2-86 / 4857-78  5130 - 5150  5566 - 5990  5737 - 6727	Cement sq	ENT, SQUEEZ  AMOUNT ANI neezed w/ 40 so zd w/ 75 sx / Co neezed w/ 300 so 2360 gals 15%  850' w/ 35' Cer  000' w/ 1sx cen  Well State	PACKER SET  5546  E, ETC.  D KIND MATERIAL USED  K  Ement sqzd w/75 sx  K  SX  HCL  ment  ment  ment  Injecting  Gas - Oil Ratio		
SIZE  26. Perforation record  Grayburg 3858-85 ( San Andres 4052-86, Paddock 5130-50 (A  Blinebry 5566-5990  5737-93, 5802-96, 590  Tubb 6047-97 - 4"  Drinkard 6481-99, 65 6572-84, 90-95, 6604  Abo 6865-6965 (Ab  Ellenburger 7860-80  28.  Date First Production 9/1/00  Date of Test  Flow Tubing Press.	(Abandoned) 4857-78 (Alabandoned) (Abandoned) (Abandoned) - 34 Holes 503-93, 6607-12, 18-24 candoned) 000 (Abando Hours Test	bandoned)  - 31 Holes  98, 6701-27 - 4" - 128 Holes  oned)  ed  Calculated Hour Rate	Production Method  Choke Size Production  Choke Size Production  Test I	SCREEN  PRODUCT  (Flowing, gas lift, p	27. AC DE 3. 405 405 PION umping - Si	2-3/8  ID, SHOT, FRACE PITHINTERVAL 8858 - 3885 2-86 / 4857-78 5130 - 5150  5566 - 5990  5737 - 6727	Cement sq	ENT, SQUEEZ  AMOUNT ANI neezed w/ 40 sz zd w/ 75 sx / Cc neezed w/ 300 s  2360 gals 15%  850' w/ 35' Cer  000' w/ 1sx cen  Well State	PACKER SET  5546  E, ETC. D KIND MATERIAL USED  K ement sqzd w/ 75 sx  K  SX  HCL.  HCL.  Ment  Injecting  Gas - Oil Ratio  I Gravity - API - (Corr.)		
SIZE  26. Perforation record  Grayburg 3858-85 ( San Andres 4052-86, Paddock 5130-50 (A  Blinebry 5566-5990  5737-93, 5802-96, 590  Tubb 6047-97 - 4"  Drinkard 6481-99, 65 6572-84, 90-95, 6604- Abo 6865-6965 (Ab  Ellenburger 7860-80  28.  Date First Production 9/1/00  Date of Test	(Abandoned) 4857-78 (Alabandoned) (Abandoned) (Abandoned) - 34 Holes 503-93, 6607-12, 18-24 candoned) 000 (Abando Hours Test	bandoned)  - 31 Holes  98, 6701-27 - 4" - 128 Holes  oned)  ed  Calculated Hour Rate	Production Method  Choke Size Production  Choke Size Production  Test I	SCREEN  PRODUCT  (Flowing, gas lift, p.  1 For O  Period	27. AC DE 3. 405 405 PION umping - Si	2-3/8  ID, SHOT, FRACEPTHINTERVAL  8858 - 3885  2-86 / 4857-78  5130 - 5150  5566 - 5990  5737 - 6727	Cement sq	ENT, SQUEEZ  AMOUNT ANI neezed w/ 40 sz zd w/ 75 sx / Cc neezed w/ 300 s  2360 gals 15%  850' w/ 35' Cer  000' w/ 1sx cen  Well State	PACKER SET  5546  E, ETC.  D KIND MATERIAL USED  K  Ement sqzd w/75 sx  K  SX  HCL  ment  ment  ment  Injecting  Gas - Oil Ratio		
SIZE  26. Perforation record  Grayburg 3858-85 ( San Andres 4052-86, Paddock 5130-50 (A  Blinebry 5566-5990 5737-93, 5802-96, 590  Tubb 6047-97 - 4"  Drinkard 6481-99, 65 6572-84, 90-95, 6604  Abo 6865-6965 (Ab  Ellenburger 7860-80  28.  Date First Production 9/1/00  Date of Test  Flow Tubing Press.  29. Disposition of Gas (Sold  30. List Attachments	(Abandoned) 4857-78 (Alabandoned) (Abandoned) (Abandoned) 4857-78 (Alabandoned) (Abandoned) - 34 Holes 503-93, 6607-12, 18-24 andoned) 000 (Abandoned) Hours Test Casing Press	BOTTOM  c, and number)  bandoned)  - 31 Holes  98, 6701-27 - 4" - 128 Ho  ed  calculated Hour Rate	Production Method  Choke Size Production  Choke Size Production  Test I	SCREEN  PRODUCT  (Flowing, gas lift, p.  1 For O  Period	27. AC DE 3. 405	2-3/8  ID, SHOT, FRACEPTHINTERVAL  8858 - 3885  2-86 / 4857-78  5130 - 5150  5566 - 5990  5737 - 6727	Cement sq	ENT, SQUEEZ  AMOUNT ANI neezed w/ 40 sz zd w/ 75 sx / Cc neezed w/ 300 s  2360 gals 15%  850' w/ 35' Cer  000' w/ 1sx cen  Well State	PACKER SET  5546  E, ETC. D KIND MATERIAL USED  K ement sqzd w/ 75 sx  K  SX  HCL.  HCL.  Ment  Injecting  Gas - Oil Ratio  I Gravity - API - (Corr.)		
SIZE  26. Perforation record  Grayburg 3858-85 ( San Andres 4052-86, Paddock 5130-50 (A  Blinebry 5566-5990 5737-93, 5802-96, 590  Tubb 6047-97 - 4"  Drinkard 6481-99, 6: 6572-84, 90-95, 6604- Abo 6865-6965 (Ab  Ellenburger 7860-80  28.  Date First Production 9/1/00  Date of Test  Flow Tubing Press.  29. Disposition of Gas (Sold  30. List Attachments C-103 Sundry No	(Abandoned) 4857-78 (Alabandoned) (Abandoned) (Abandoned) 04-79 - 4" - 34 Holes 503-93, 6607-12, 18-24 - pandoned) 000 (Abandoned) Casing Press I, used for fuel, ver	BOTTOM  c, and number)  bandoned)  - 31 Holes  98, 6701-27 - 4" - 128 Ho  oned)  ed  Hour Rate  nted, etc.)	Production Method  Choke Size Production  Choke Size Production  Test I	PRODUCT (Flowing, gas lift, p. a For O Period Gas - MC	27. AC DE 3. 405 405 TON umping - Si il - Bbl.	2-3/8  ID, SHOT, FRAC PTHINTERVAL 3858 - 3885 2-86 / 4857-78 5130 - 5150  5566 - 5990  5737 - 6727  ze and type pump)  Gas - MCF  Water - Bbi	Cement sq  Cibp @ 69	ENT, SQUEEZI AMOUNT ANI neezed w/ 40 sp zd w/ 75 sx / Co neezed w/ 300 sp 2360 gals 15%  850' w/ 35' Cer  Well State  Oi Te	PACKER SET  5546  E, ETC. D KIND MATERIAL USED  K ement sqzd w/ 75 sx  K  SX  HCL.  HCL.  Ment  Injecting  Gas - Oil Ratio  I Gravity - API - (Corr.)		

## **INSTRUCTIONS**

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southeastern					Northwestern	New Mexico	
T. Anhy			-	Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt			-	Strawn		T. Kirtland-Fru	itland	Т. Репп. "С"	
B. Salt		<del></del>	-	Atoka		T. Pictured Clif.	fs	T. Penn. "D"	
T. Yates			-	Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		<del></del>	-	Devonian		T. Menefee		T. Madison	
T. Queen			-	Silurian	·····	T. Point Lookou	ut	T. Elbert	
T. Grayburg			-			T. Mancos		T. McCracken	
T. San Andre	es <u></u>	<del></del>	-	Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta			-	McKee		Base Greenhorn	1	T. Granite	
T. Paddock		·	_	Ellenburger		T. Dakota		Т	
T. Blinebry	·		-	Gr. Wash		T. Morrison		Т.	
T. Tubb			T.	Delaware Sand		T. Todilto		Т.	
T. Drinkard			•	Bone Springs		T. Entrada		Т.	
T. Abo			T.	Rustler		T. Wingate		T.	
T. Wolfcamp			T.			T. Chinle		T.	
T. Penn	<del></del>		T.			_ T. Permain		T.	
T. Cisco (Bo	ugh C)		T.			T. Penn "A"		Т.	
						NDS OR ZON			
No. I, from	•••••••	***************************************	to		No. 3, from	1		to	
No. 2, from	•••••	***************************************	to		. 190. 4, ITOE	а.		to	**********
				IMPO	RTANT W	ATER SAND	S	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
				to which water rose					
No. 1, from				to			feet		
190. 2, Hom		***********		to	*******************	***************************************	feet		
190. 2, Hom			••••••	to to	***************************************	***************************************	feetfeet	***************************************	••••••
190. 2, Hom		]	••••••	to to	***************************************	***************************************	feet		••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)		••••••
190. 2, Hom		]	••••••	to to	***************************************	***************************************	feetfeet	***************************************	••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)		••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)		••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)		••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)		••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)		••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)		••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)		••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)		••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)		••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)		••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)	Lithology	••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)		••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)	Lithology	••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)	Lithology	••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)	Lithology	••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)	Lithology	••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)	Lithology  State of the state o	••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)	Lithology	••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)	Lithology  State of the state o	••••••
No. 3, from		Thickness in	••••••	OLOGY RECO	RD (Attac	additional sho	feeteet if necessary)	Lithology  State of the state o	••••••