

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1481

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☒ CAR WELL ☐ OTHER ☐	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC. (4431 WCK)	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001	9. Well No. 606
4. Location of Well UNIT LETTER F 3375 FEET FROM THE South LINE AND 3225 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Widened NORTH EUNICE BLINEBRY- TUBB-DRINKARD OIL & GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3775' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPERATIONS ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
	OAP, AT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12-29-88 thru 1-25-89:

POOH w/ prod equip. CO to 6011'. w/ RBP @ 3750' and CR @ 3005', sqz interval w/ 250 sxs class "C" cmt + 8% Gel + .3% Halad-9 followed by 175 sxs class "C" cmt + 8% Gel (to plug ^{C/S} tubing leak). DO to 3140'. Pres test to 800 psi - held O.K. TOH w/ RBP. Sqz Blinebry 5566' - 5990' w/ 150 sxs class "C" cmt + .3% Halad-9 followed by 50 sxs class "C" cmt + 2% CaCl₂ using pkrs. Pres test to 500 psi - held O.K. DO and CO to 6850'. Ran GR/CNL/CCL from 6750' - 5500'. Set CIBP @ 6850'. Perf Blinebry/Tubb/Drinkard 5737' - 6727' w/ IJSPF. Cap CIBP @ 6850' w/ 35' cmt. Selectively AT Blinebry/Tubb/Drinkard 5737' - 6727' w/ 8400 gals 15% NEFE HCl acid + 250# rock salt + 115 ball sealers. TIH w/ prod equip.

Returned well to production 1-25-89.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton for A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE

FEB 17 1989

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

FEB 27 1989

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 24 1989

OCD
HOBBS OFFICE