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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1481	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name State S
3. Address of Operator Box 1919 - Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER <u>F</u> <u>3375'</u> FEET FROM THE <u>South</u> LINE AND <u>3225</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3447' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 8034' Granite Wash OPBTD 6085'. Workover complete. MIRU completion unit, killed well w/30 Bbls. BW, released and pulled packer set @ 5715'. Perforated additional Blinebry Zone w/2-0.48" holes each @ 5566', 74', 85', 5613', 27', 38', 45', 54', 60', 70', 82', 5714', 30', 39', 49', 60', 68', 75', 81', 5927', 37', 46', 58', 74' and 5990'. Ran tubing w/a RBP @ 5991' and a packer @ 5920'. Pumped into Perfs 5927'-5990' and had communication with upper Perfs. Pulled and reset RBP @ 5790' with a packer @ 5675'. Acidized thru Perfs 5682'-5781' w/1200 Gals 15% LST acid + 16 ball sealers. Max. Press. 2600#, Min. Press. 1300#, AIR 2.4 B/M, ISIP 0#. Pulled and reset RBP @ 5700' with a Packer @ 5500'. Acidized thru Perfs 5566'-5682' w/1800 Gals 15% LST acid + 22 ball sealers. Max. Press. 2800#, Min. Press. 2200#, AIR 3.1 B/M, ISIP 1000#, Vac. in 2 minutes. Pulled RBP @ 5700' and packer @ 5500'. Ran 3-1/2" tubing with a packer @ 5280' and Fraced thru all Blinebry Perfs 5566'-5990' (new) and 5797'-5906' (old) w/60,000 Gals 9#/Gal Gelled Brine Water, 90,000# 20/40 sand, 400# Benzoic Acid Flakes and 1600# Rock Salt in 3 stages. Max. Press. 3700#, Min. Press. 3300#, AIR 25 B/M, ISIP 1800#. Pulled 3-1/2" tubing and packer @ 5280' and cleaned out to O.P.B.T.D. 6085' (corrected). Ran and set 2-3/8" OD tubing @ 5549' with a packer set @ 5506'. Swabbed and flowed 20 BO + 32 BLW/10 Hrs. Ran rods and put the well on the pump. Pumped on Repotential 15 BO + 0 BW/24 Hrs. Grav. 39.6° GOR 3250. Well was recompleted on 11-1-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spiller TITLE Region Operation Manager DATE November 4, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: