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INSTITUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-11481</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>State S</b>	
9. Well No. <b>3</b>	
10. Field and Pool, or Wildcat <b>Blinebry Oil</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator <b>Cities Service Oil Company</b>
3. Address of Operator <b>Box 1919 - Midland, Texas 79701</b>	4. Location of Well UNIT LETTER <b>F</b> <b>3375</b> FEET FROM THE <b>South</b> LINE AND <b>3225</b> FEET FROM THE <b>East</b> LINE, SECTION <b>15</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3447' DF</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 8034' Granite Wash OPBTD 5991'. It is proposed to workover this well in the following manner:

1. MIRU workover unit, kill well with brine water, release packer @ 5715', spot 500 Gals. acid @ approx. 5990'-5393' and pull tubing.
2. Perforate additional Blinebry zone w/2 shots each @ approx. 5566', 5574', 5585', 5613', 5627', 5638', 5645', 5654', 5660', 5670', 5682', 5714', 5730', 5739', 5749', 5760', 5768', 5775', 5781', 5927', 5937', 5946', 5958', 5974' and 5990'.
3. Run tubing, RBP and packer and selectively acidize Perfs 5927'-5990', 5714'-5781', 5613'-5682' and 5566'-5585' with a total of 3000 Gals. of LST acid.
4. Frac thru all Perfs 5566'-5990' (new) and 5797'-5906' (old) w/20,000 Gals. Gelled Water and 30,000# 20/40 mesh sand.
5. Pull tubing, RBP and packer and run tubing with a Baker Lok-Set Packer set @ approx. 5500'.
6. Run potential test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ramey* TITLE Region Operation Manager DATE August 7, 1974

APPROVED BY Joe D. Ramey TITLE Dist. I. Secy DATE AUG 9 1974

CONDITIONS OF APPROVAL, IF ANY: