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NEW MEXICO OIL CONSERVATION COM. ON  
 SANTA FE, NEW MEXICO  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Cities Service Oil Company</b>			Lease <b>State S</b>	Well No. <b>3</b>
Unit Letter <b>F</b>	Section <b>15</b>	Township <b>21S</b>	Range <b>37E</b>	County <b>Lea</b>

Pool <b>Blinebry</b>	Kind of Lease (State, Fed, Fee) <b>State</b>			
If well produces oil or condensate give location of tanks	Unit Letter <b>F</b>	Section <b>15</b>	Township <b>21S</b>	Range <b>37E</b>

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
<b>Texas-New Mexico Pipeline Company</b>	<b>Box 1510 Midland, Texas</b>

Is Gas Actually Connected? Yes \_\_\_\_\_ No

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
<b>Skelly Oil Co.</b>		<b>Eunice, New Mexico</b>

If gas is not being sold, give reasons and also explain its present disposition:

**Checking contract with Skelly Oil Co. will be connected in near future.**

REASON(S) FOR FILING (please check proper box)

- New Well
- Change in Ownership
- Change in Transporter (check one)
  - Oil  Dry Gas
  - Casing head gas  Condensate
- Other (explain below)

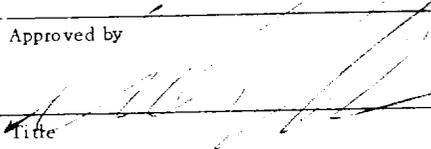
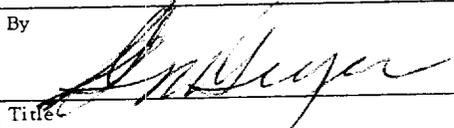
**\* Changed from Brunson Pool to Blinebry Pool.**

Remarks

**Effective date 7-15-63**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of July, 19 63.

Approved by 	OIL CONSERVATION COMMISSION	By 
	Title	Title <b>District Supt.</b>
Date	Company <b>Cities Service Oil Co.</b>	Address <b>Box 69 - Hobbs, New Mexico</b>

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Cities Service Oil Company</b>				Address <b>Box 69 - Hobbs, New Mexico</b>		
Lease <b>State S</b>	Well No. <b>3</b>	Unit Letter <b>F</b>	Section <b>15</b>	Township <b>21S</b>	Range <b>37E</b>	
Date Work Performed <b>6-26-63 to 7-15-63</b>		Pool <b>Blinebry</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
 Casing Test and Cement Job   
 Other (Explain):  
 Plugging   
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 8034 Line. Squeezed perf. 5130-50' w/75 sacks; squeezed perf. 4857-78' w/75 sacks; squeezed 4052-86 w/75 sacks. Drilled cement after squeezed jobs and perf. @ 5797-5827', 5836-66' and 5876-5906' in the Blinebry formation. Run 1500 gal. reg. acid ahead of 30,000 gal. lease crude w/1/40#/gal. admite 30,000# sand. Tested well and it potentialled 348 bbls. oil in 24 hrs. w/no water on 12/64" choke. F.T.P. 700#, Gravity 36.3° w/GOR 98.9

Witnessed by <b>E.R. Gebble</b>	Position <b>Production Foreman</b>	Company <b>Cities Service Oil Company</b>
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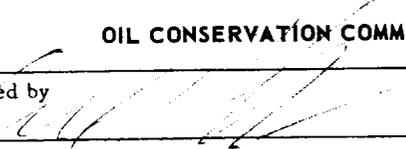
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>3447</b>	T D	P B T D <b>5991</b>	Producing Interval <b>5797-5906</b>	Completion Date <b>7-15-63</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>5753'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>8032'</b>	
Perforated Interval(s) <b>5797-5827', 5836-66' &amp; 5876-5906'</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>Blinebry</b>		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	-	-	-	-	-	-
After Workover	<b>7-15-63</b>	<b>348</b>	<b>344</b>	<b>0</b>	<b>989</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>John S. [Signature]</b>	
Title		Position <b>Dist. Supt.</b>	
Date		Company <b>Cities Service Oil Company</b>	