NUMBER OF COPIE	SPECEI	VED	 
D15	TRIBUTI	ON	 
SANTA FE			
F.LE		 	
U, 5. G . 5.			
LAND OFFICE			 
TRANSPORTER	OIL		
	GAS		
PRORATION OFFICE			
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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTER	MISCELLANEOUS REPORTS ON WELLS.									
PRORATION OFF	GAS CE	(Submit to	appropriate Di	istrict	Office	as per Comn	nission Rule	( . 1106)	<sup>7</sup> 54	
				Address						
Name of Comp		P. O. Box 1858, Roswell, New Mexico								
Lease	Shell 011	Well	No. Unit L			Township		Range		
	State Section	15 3	}	G	15		21-S		37-E	
Date Work Per	formed	Pool Blinebry		,		County	Lea			
March 19	March 19 thru 22, 1964 Blinebry Lea  THIS IS A REPORT OF: (Check appropriate block)									
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):										
Plugging X Remedial Work										
Detailed acco	unt of work done, nat	ure and quantity of m	aterials used, a	nd resu	lts obta	ined.				
<ol> <li>Killed well and loaded hole with 126 barrels oil containing 1/20#/gallon Mark II Adomite.</li> <li>Fracture treated with 15,000 gallons lease crude containing one# 20-40 sand plus 1/20# Mark II Adomite plus 5 gallons/1000 gallon FR3.</li> <li>Woll flowed 214 BOPD + 1/2 BWPD (based on 65 barrels oil in 7 1/2 hours) thru 16/64" choke. FTP 900. Gravity 38.5 API.</li> </ol>										
Witnessed by		T <sub>P</sub>	Position			Company				
withessed by	M. W. Jones	į	Lease Forema					Oil Company		
	M. H. DOMES	FILL IN BELOW			ORK R	PORTS ON	LY			
			ORIGINAL W	ELL D	ATA					
DF Elev.	T D		PBTD		Producing I				pletion Date	
	34391	77981		5860 '		5745-5813		2-3-63		
Tubing Diame		Tubing Depth	C	Oil String Diamete		eter		String Depth		
	2"	<u>5679'</u>		5 1/2"			76	7635'		
Perforated In	erval(s)	raco. Parel	raco, take		7601	ETTT (E	7701 E78:	)	702   580k   581	
O II.la Ia		5750', 5755',	170', 370'	Produci	ng Form	2113 2	119 7 7103		7931,58041,581	
Open Hole In	ervai		-				linebry			
			RESULTS OF	WORK	OVER	· · · · · · · · · · · · · · · · · · ·				
Test	Date of Test	Oil Production BPD	Gas Product MCFPD			Production BPD	GOR Cubic feet/F	ВЫ	Gas Well Potential MCFPD	
Before Workover	3-5-64	37	85.8				2318			
After Workover	3-22-64	214	241.7			:	3718			
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and co to the best of my knowledge.							is true and complete			
Approved by			Name							
1/4			R. A. Lowery Crimbal aigned Br. R. A. LOWERY							
Title	Title				Position  District Exploitation Engineer					
Date		Company Shell Oil Company								