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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

February 5, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company  
(Company or Operator)

State (Sec. 15), Well No. 3, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Lease)

G  
Unit Letter

Lea

County Date Spencer 1-28-63 Operation Began Blinbry (Oil) Pool  
Operation

Elevation 3439' DF Total Depth 7798' PBD 5860'

Top Oil/ Gas Pay 5745' Name of Prod. Form. Blinbry

PRODUCING INTERVAL - 5745', 5750', 5755', 5758', 5765', 5767', 5769', 5777', 5779', 5783', 5792', 5804', 5813'

Perforations 21 Open Hole - Depth 7635' Casing Shoe 5793'

OIL WELL TEST -

Natural Prod. Test: 91 bbls. oil, 3 bbls water in 22 hrs, 30 min. Choke Size 16/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 91 bbls. oil, 3 bbls water in 22 hrs, 30 min. Choke Size 16/64"

GAS WELL TEST -

Natural Prod. Test: 3000 MCF/Day; Hours flowed 15 Choke Size 15 1/2" NGA

Method of Testing (pitot, back pressure, etc.): 3000 gallons 15 1/2" NGA

Test After Acid or Fracture Treatment: 3000 MCF/Day; Hours flowed 15

Choke Size 15 1/2" Method of Testing: 3000

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gallons 15 1/2" NGA

Casing Press. - Tubing Press. 300 Date first new oil run to tanks February 3, 1963

Oil Transporter Shell Oil Company

Gas Transporter Shell Oil Company EFFECTIVE JANUARY 31, 1977.

Remarks: Recompleted from Hare to Blinbry (Oil) SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.

Request cancellation of Hare Allowable.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Shell Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title [Signature]

By: R. A. Lowery Original Signed By R. A. LOWERY  
(Signature)

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico