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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

FEB 6 11 9 59

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico				
Lease State (Sec. 15)	Well No. 3	Unit Letter G	Section 15	Township 21S	Range 37E	
Date Work Performed 1/28/63 thru 2/3/63	Pool Blinberry (Oil)			County Lee		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Abandoned Here, recompleted to Blinberry (Oil)**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

(1.) Pulled 2" tubing. (2.) Ran McCullough GR to 7421'. (3.) Set Baker CIBP at 7400' and capped w/1 ax. cement. (4.) Perforated 5 1/2" casing 5871' - 5872' w/4 JSPP. (5.) Ran Baker cement retainer and 2" tubing, set retainer at 5860'. Squeezed thru perforations 5871' - 5872' w/98 1/2 ax. cement at 4900 psi. Reversed out 1 1/2 ax. Pulled tubing. (6.) Perforated 5 1/2" casing at 5733' - 5734' w/4 JSPP. (7.) Squeezed perforations 5733' - 5734' w/10 ax. at 5800 - 6000 psi. Held pressure 5 minutes, no drop. Bled off pressure, no bleed back. Reversed out 22 ax. cement leaving 169' (18 ax.) cement in 5 1/2" casing. Pulled tubing and FERC. (8.) Drilled out to 5860'. Circulated hole clean. Tested casing w/4100 psi/30 minutes/GK. (9.) Perforated 5 1/2" casing at 5745', 5750', 5755', 5758', 5765', 5767', 5769', 5777', 5779', 5783', 5792', 5804', 5813' w/1-3/8" JSPP (13 holes). (10.) Ran 2" tubing to 5793' w/packer at 5676'. (11.) Treated w/3000 gallons 15% MEA. (12.) Recovered load. (13.) On OFT flowed 97 BOPD + 3 BWPD (based on 91 BO + 3 BW in 22 1/2 hours) thru 16/64" choke. FTP 300 psi. Gravity 37.3 deg. API. GOR 1307.

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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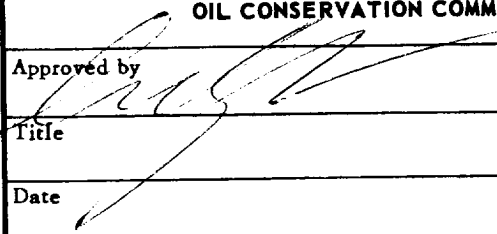
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title	Position District Exploitation Engineer		
Date	Company Shell Oil Company		