

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

September 12, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

State (Sec. 15)

Well No. 2

SW

NE

1/4

(Company or Operator)

(Lease)

0

Unit Letter

Lea

T-21-S

R

-77-E

NMPM,

Here

Pool

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Operation Began  
County Date Spudded 8-28-57

Date Drilling Completed 9-5-57

Elevation 3439' DT

Total Depth 7798'

PBTD 7572'

Top Oil/Gas Pay 7500'

Name of Prod. Form.

Connell

PRODUCING INTERVAL -

Perforations 7500' - 7506' & 7524' - 7542' (Sch. Mess.)

Open Hole

Depth

Casing Shoe

7635'

Depth

Tubing

7524'

21 OIL WELL TEST -

3 Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 74 bbls. oil, bbls. water in 24 hrs, min. Size 32/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Section 15, Unit 0

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	222	250
8 5/8	2925	2000
5 1/2	7635	500

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand):

Casing Tubing Date first new

Press. 1450 Press. 6000 oil run to tanks September 6, 1957

Oil Transporter Shell Pipe Line

Gas Transporter Shelly Oil Company

Remarks: \*7500 WGA, 15,000 gals. gelled lease crude, 15,000 sand, 1500 Adomite, 100 rubber balls. Plugged back from Ellenburger to Connell.

Request cancellation of Brunson allowable.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Shell Oil Company

(Company or Operator)

By: F. A. Dennis

(Signature)

OIL CONSERVATION COMMISSION

By:

Title

Title Division Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address Box 1957, Hobbs, New Mexico