OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

FEB 23 1951

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	IFICATE of COMPLIAN			HALFATH LATER OF	SION
Company or Oper	eator Shell Oil Co	mpany	Lease	State	
_	457, Hobos, New Mercal or Field Office) Is No. 3 Sec. 15 T		Box 1509.	Midland, Texas Place of Business) County	Lea
Unit Well	is No2Sec.=2T_	R		Center of leas	•
Kind of Lease	State	Location	n of Tanks -	- 23.0/ m-3	New Marie
TransporterS	hell Pipe Line Cor	P. Addres	s of Transpor	rter	DDS, NEW HEALOG
Houston, Texa	Perce	ent of oil to be tra	ansported_1	00 Other transport	ers author-
(Principal Pla	ce of Business)	¥.			0 %
ized to transport of REMARKS:	ce of Business) Dil from this unit are				/0
	New completion.	. Allowable to	date from	2-19-51.	
be valid until fur	ed with except as not f oil produced from the ther notice to the trans on of New Mexico.	day ofFeb	ruary		, 195_1_
Executed thi	S the		Sne	TT OTT COMPANY	
		Ву		pany or Operator)	v
		Titl	eExp	loitation Engine	EX
State of	Lea				
known to me to duly sworn on o	the undersigned auth be the person whose ath states that he is d that said report is and sworn to before	authorized to makerue and correct.	ce this report	and has knowledg	e of the facts
Notary Pul	olic in and for 13	County, -	My Commissio New Mex	n Expires Sept. 16., 195 7 Loo	
Approved:		100,			
OIL CONSERV	ATION COMMISSION	in to			
By Market	Gas Inspector	7	(See Ins	tructions on Reverse S	ide)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- The transporter is changed or
 - (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

STORY CONTRACTOR

3 3/8* 32.44 SR Naylor 210' Texts Factoria 5/8* 28# & 32# SR Nixed 2913 Gameron Huvell Flomester Salt etr 1/2* 17# & 15 5# SR Nixed 7635 Larkin 2 3/8* 4.7# SR German 7786 Hung 3 7793' 7771 7787 Tubing ** MUDDING AND CEMENTING RECORD	RM C-108	N. R-3		NE\	w mexi			_		imi ssi pn FID	ſ
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Representing Shell Oil Company or Operator.

Address Box 1457, Hobbs, Hew Mexico

My Commission expires 49 equipment Expires Sept. 16, 195 47

FORMATION RECORD

WAY!		T	DRMATION RECORD
FROM	то	THICKNESS IN FEET	FORMATION
3730 6150 6190 7430 7435 7590 7655 7780 7794	6150 6190 7430 7435 7590 7655 7780 7794 7798	2420 40 1240 5 155 65 125 14	Delomite with streaks limestone, shale & anhydrite. Silty sandstone Dolomite with streaks limestone & anhydrite. Sandstone, shale, reddish chert. Shale & sandstone Limestone Dolomite Granite Wash Granite
Glorieta Drinkard Ellenburge Granite Wa	r 7590 sh 7780	(-1681) (-2984) (-4151) (-4341) (-4355)	
	5550-56701 upper Clear Blinebry ga Dolomite w/ porosity &	Fork - s zone) traces	5/8" BC & 1" TC on 3 1/2" drill pipe. Tool open 20 min. Sweet gas in 7 min. Haximum rate estimated 20 MCF/day. Recovered 180' (1.3 barrels) gas-cut mud. Flowing BHP 400 p.s.i. Shut-in BHP 1500 p.s.i. Positive Test.
DST No. 2:	7524 -7548 Connell say		5/8" BC & 1" TC on 3 1/2" drill pipe. Tool epen 3 hours. Gas in 6 min., oil in 60 min. Flowed to clean 25 min. On test flowed 4 barrels clean oil first 30 min., then flowed 5.4 barrels clean oil in 1 hour. GCR 1269. Gravity 43.6° API. Reversed out recovery. Flowing BHP 50-750-625 p.s.i. Mud column pressure 3975 p.s.i. Shut in BHP failed. Positive Test.



RECEIVED

REQUEST FOR (OIL)-(CXX) ALLOW BLE FEB 23 1951

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-1 (CNSHWARD CENTRE IS IN pliance and Authorization to pensport 0il) will not be approved until OBOS CENTRE is filed with the Commission. Form 6-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico		2-21-51					
	Place		Date				
		OTTO COMEN C	AN ATTOMABLE EXE	A METT VNOUN AS			
WE ARE HE	REBY RE	QUESTING	G AN ALLOWABLE FOR A	A NELL KNOWN AS	•		
She	11 011	Company	State	Well No	3 in SW	_ 1/4N	1/4
С	отрапу	or Opera	tor Lease				
	16	m 219	, R. 37E .N.M.I	olm. Brunson	Pool	Lea	County
section	<u></u> ,	1.215	3427 G	P			
Please in	dicate 1	location	- · ·		-10-51 Comp	leted 2-J	19-51
l louiso in	R-3						
		7-16	Total Depth	7798 P.I	B•	·	
			Ton Oil/Gas Pay	7590 Tot	o Water Pay		
			Top Oil/Gas Pay Initial Product:	ion Test: Pump_	Flow	276	BOPD
			Based on 276				
	x		21 Method of Test				
-			Size of choke in	(Pitot, gauge, i	16/64	1 (411) 1 <u></u>	
			Size of choke in	inches	20/04		
			Tubing (Size)				
			Pressures: Tubi				
			Gas/Oil Ratio_	855	Gravity	440 AP	<u> </u>
	Se	c. 15	,	Casing Peri	forations:		
		1		DORG			
Unit let	ter:	<u></u>	Acid Record:		Show of 0	il,Gas and	d water
Casing &	Comometi	ma Dogo		to	8/		
		_	Gals	to	_ S/		
Size	Feet	Sax	Gals	to	_ S/		
13 3/8		250	Shooting Record		S/		
15 510	222	250	none Qts	to	s/		
8 5/8*	2925	2000	Qts	to	· · · · · · · · · · · · · · · · · · ·		
			Qts	to	S/ _ S/		
5 1/2*	7635	500					
			Natural Product				
			Test after acid	or shot:	Pumping		_ Flowing
				Ö		coetion	of state)
Please in	dicate	below Fo	ormation Tops (in co	niormance with	geographical	Section	or stater
		Southeas	stern New Mexico		Northweste	rn New Me	xico
ID Ambas			T. Devonian		T. Ojo Alamo		
T. Anhy T. Salt_					T. Kirtland-		
					T. Farmingto		
					T. Pictured		
					T. Cliff Hou		
				- C A	T. Menefee_		
T. Graybi	ırg		T. Gr. Wash		T. Point Loo		
T. San Ar	ndres	5120	T. Granite		T. Mancos T. Dakota		
T. Glorie	eta	んけって	T		T. Morrison		
T. Drinke					T. Penn		
T. Abo			· =		T		
T. Penn _			·		Т•		
T. Miss_					Т•		

	Date first 🔌 run to tar	aks or gas to pipe lin	e: <u>2-19-51</u>
	Pipe line taking oil or g		
	Remarks New Con	mpletion.	
Topana.			
		Shell Oil Com	
		Company or (perator
		By: L. O. Storm	restorm
		Position: Exploits	ation Engineer
	Send communications regard	ding well to:	
1. .		Name: Shell Oil Com	pary
		Address: Box 1457, Ho	bie. New Mexico
	APPROVED_	9-23	,1957
	OIL CONS	ERVATION COMM	ISSION
	By: May 1	mulrough	The second state of the se
	Title:	On & Gas Itspe top	