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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State (Sec. 15)
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3431 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Open additional pay

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-14-73 to 7-22-73.

- Perforated 5 1/2" casing at 6397, 6403, 6410, 6419, 6426, 6529, 6538, 6548, 6559, 6567, 6574, 6578, 6592, 6602, 6616, 6622, 6628, 6634, 6641, 6651, 6663 (21 holes) w/1 JSPF.
- Acidized 6529 - 6663 with 4000 gal 15% NEA.
- Acidized 6397 - 6426 with 2000 gal 15% NEA.
- Fracture treated 6397 - 6663 with 20,000 gal gelled lease crude containing Mark II Adomite + 1 1/2# sand/gal.
- Ran 217 jts 2 3/8" tubing and Baker Model R packer set at 6434'.
- Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Sullivan for A. E. Cordray
TITLE Staff Engineer DATE 9-14-73

Orig. Signed by
John Royan
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 24 1973