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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease State (Sec. 15)	Well No. 4	Unit Letter H	Section 15	Township 21S	Range 37E		
Date Work Performed 2-13-63 thru 3-19-63	Pool Drinkard			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
Abandon Brunson, Recomplete in Drinkard
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled 2" tubing and packer.
2. Set CIBP at 7350' and capped w/1 ax. cement.
3. Perforated 5 1/2" liner 6525', 6527', 6530', 6534', 6536', 6538', 6540', 6542', 6544', 6546', 6548' w/1-3/8" JS (Total 11 holes).
4. Ran 2" tubing to 6549' w/Sweet HD-100 packer at 6492'.
5. Treated w/3000 gallons 15% NEA using ball sealers.
6. Raised packer to 6012'.
7. In 3 hours flowed 1.38 BO, no water, thru 1" choke.
8. Set packer at 6512', squeezed w/100 ax. cement at 4100 psi. Pulled tubing and packer.
9. Drilled cement 6468' - 6510'. Circulated hole clean.
10. Spotted 500 gallons 15% BDA on bottom.
11. Perforated 5 1/2" casing 6465' - 6471', 6487' - 6491', 6495' - 6500' w/1-3/8" JSPP.
12. Ran Baker FERC on 3" X-Line tubing to 6418', set packer at 6418', injected acid.
13. Treated w/15,000 gallons lease crude containing 1#/gallon 20 - 40 Mesh Sand and 1/20# Mark II Adomite/gallon.
14. Pulled 3" tubing and packer.

(Continued on back of page)

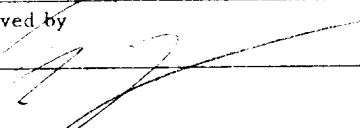
Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P BTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title District Exploitation Engineer	Position District Exploitation Engineer		
Date	Company Shell Oil Company		

15. Ran 218 jts. (6452') 2" tubing and hung at 6462' w/Sweet HD-100 packer at 6369', Seating Nipple at 6368'.
16. Recovered load.
17. On OPT flowed 105 BOPD + 2 BWPD thru 12/64" choke. FTP 1320 psi. CP packer. Gravity 41.3 deg. API.