

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06590
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	Northeast Drinkard Unit
8. Well No.	608
9. Pool name or Wildcat	Eunice Blinbry-Tubb-Drinkard-Northeast

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Altura Energy LTD
3. Address of Operator P.O. Box 4294, Houston, Texas 77210-4294	4. Well Location Unit Letter F : 1980 Feet From The North Line and 1880 Feet From The West Line Section 15 Township 21-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3450' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MI x RU Pulling Unit
- 2) Pull retrievable bridge plug set at 5534'
- 3) Circulate well with 9.5 lb./gal. mud
- 4) Set 100' cement plug from 5500' to 5400' with 15 sx. cement
- 5) Set 100' cement plug from 2855' to 2755' with 15 sx. cement (50' below to 50' above 8-5/8" casing shoe @ 2805')
- 6) Set 100' cement plug from 1300' to 1200' with 15 sx. cement
- 7) Set 100' cement plug from 365' to 265' with 15 sx. cement (50' below and 50' above 13-3/8" surface casing shoe)
- 8) Set cement plug from 20' to surface and cap well.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED

** NOTIFY NMOCD-HOBBS 24 HRS. PRIOR TO RIGGING UP **

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 12/17/97
(281)
TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 552-1158

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 30 1997

JS

CP

