Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

			RALLOWA							
I.	T	O TRAN	SPORT OIL	AND NA	ATURAL GA	\S	thi Nia			
Operator		Well API No. .30-025-06590								
SHELL WESTERN E&P	INC.						30-025-	<u> </u>		
Address										
P. O. BOX 576, HOUS	STON, TX	7700	1 (WCK	4435)	(D)	7.1				
Reason(s) for Filing (Check proper bax)				TKE CLA	her (Please expla SSIFIED F	ROM .GAS	WELL TO	O OIL WE	LL EFFEC-	
New Well			ansporter of:		11/1/90 P					
Recompletion	Oil		ry Gas	R-854	• •	UN ONDE	11 1100	0005 //	. ~	
Change in Operator	Casinghead	Gat C	ondensale	N-034						
If change of operator give name and address of previous operator										
	AND TOA	e to	•							
U. DESCRIPTION OF WELL A Lease Name NORTHEAST DRINKARD UNI		Well No. Po	NORTH IEUR	Le Eormanon	YEBRY-TUB	B- Kind	of Lease Pederal or Pe		481	
Location Unit LetterF	. 19	30 F	eet From The N	ORTH Li	ne and 18	380 Fe	et From The .	WEST	Line	
Section 15 Township		•	ange 37 E		имрм,		LEA		County	
III. DESIGNATION OF TRAN										
Name of Authorized Transporter of Oil		or Condensat		Address (Gi	ive address to wh	ich approved	copy of this f	orm is to be se	nı)	
TEXAS-NEW MEXICO PIPE LINE CO.					P. O. BOX 2528, HOBBS, NM 88241					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
TEXACO PRODUCING INC.					P. O. BOX 1137, EUNICE NM 88231					
If well produces oil or liquids, Unit Sec. Twp. Rga				Is gas actually connected? When ?					. '	
give location of tanks.	EL	15 7	21S 37E	<u> </u>	NO YES		12	2-01-89	<u> </u>	
If this production is commingled with that f	rom any othe	r lease or poo	ol, give comming	ling order nun	nber:	•				
IV. COMPLETION DATA		, 			 -	,		·	bien i	
Designate Type of Completion	(20)	Oil Well	Gas Well	New Well	Workover	Доереп	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		L	ــــــــــــــــــــــــــــــــــــــ	17:22 5:26	J	l	1 n n n n			
Date Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations						•	Depth Casin	g Shoe		
		IRING C	ASING AND	CEMENT	ING RECOR	D	J			
HOLE SIZE		ING & TUBI		DEPTH SET			SACKS CEMENT			
11042 0144	57.0									
							·			
							<u> </u>			
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE							
OIL WELL (Test must be after re	covery of low	al volume of l	load oil and must	be equal to o	r exceed top allo	wable for this	depih or be f	or full 24 hour	<u>s.)</u>	
Date First New Oil Run To Tank	Date of Test			Producing M	lethod (Flow, pur	τφ, gas iýi, e	(c.)		1	
							Choke Size			
ength of Test Tubing Pressure			Casing Pressure				CHOKE 3126			
					W Phi.			Gas- MCF		
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.						
GAS WELL	·							•		
Actual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
rend How test-Metro										
Tosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
	L			\			i			
VI. OPERATOR CERTIFIC.	ATE OF	COMPL	IANCE	11	OIL CON	CEDV	TION		M	
I hereby certify that the rules and regula	ations of the C	il Conservat	ion		OIL CON					
Division have been complied with and that the information given above				NOV 1 4 1990						
is true and complete to the best of my k	mowledge and	l belief.		Date	e Approved	d	ELPIA T	÷ 1864	· · · · · · · · · · · · · · · · · · ·	
0011					1 1					
Att mutherman				D.,	T.B.	Zantotio esta				
Signature Children Declin Atopy Children					By Grant Ton					
J. H. SMITHERMAN REGULATORY SUPV.					2.75° x 3° x					
Printed Name 10/22/90 11/02/40	(713	. •	ide 707	Title						
Date 10/22/10	//13) 870-3 Teleph			•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECIPYED

NOV 0 9 1990

HORRE CHACE