

Submit 3 Copies to Appropriate District
Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

FORM C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	WELL API NO. 30-025-06591
2. Name of Operator Apache Corporation	5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224	6. State Oil & Gas Lease No. B-1481
4. Well Location Unit Letter E : 2310 Feet From The North Line and 990 Feet From The West Line Section 15 Township 21S Range 37E NMPM Lea County	7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3446 GR	8. Well No. 604
	9. Pool name or Wildcat Eunice N., Blinbry-Tubb-Drinkard

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> Perform Remedial Work	<input checked="" type="checkbox"/> Remedial Work
<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Commence Drilling Operations
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Test and Cement Job
<input type="checkbox"/> Other	<input type="checkbox"/> Other

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/22/2002
MIRUSU-POOH w/ rods & tbg-GIH w/ CIBP picking up 2 7/8" N-80 workstring-Set plug @ 4500'-POOH
RU Computalog-Perforate 5 1/2" csg @ 3950' w/ 4 jsfp @ 90' phasing-GIH w/ pkr-Set pkr @ 3907'-Pump into
perfs @ 3 bpm @ 1600 psi-POOH-Perforate 5 1/2" csg @ 3250' w/ 4 jsfp @ 90' phasing

10/23/2002
GIH w/ pkr-Set @ 3217'-Pump into perfs @ 3 bpm w/ 1500 psi-No returns to the surface-Reset pkr @ 3284'
Pump down csg into upper perfs-Establish reverse circ. Between perfs-Pump 50' bbls to clean up annulus
POOH-LD pkr-PU 5 1/2" cmt retainer-GIH to 3154'-Leave retainer swinging
Prep to establish communication between perfs

10/25/2002
RU Computalog-Set retainer @ 3284'-Squeeze lower perfs w/ 100 sks Class C cmt @ 14.8 ppg-POOH
PU retainer-Set @ 3189'-Squeeze upper perfs w/ 100 sks Class C @ 14.8 ppg-POOH

10/28/2002
PU 4 3/4" bit & 6 3 1/2" DCs-GIH-Drill cmt & upper cement retainer-Drill down to lower retainer
Test squeeze to 500 psi-OK-POOH to change out bit

SIGNATURE Kara Coday TITLE Sr. Engineering Technician DATE 12/9/2002
TYPE OR PRINT NAME Kara Coday TELEPHONE NO. 918-491-4957

(This space for State Use)

APPROVED BY _____ DATE JAN 09 2003
CONDITIONS OF APPROVAL, IF ANY: _____
ORIGINAL SIGNED BY _____
COPIES TO: REUSE, CARRY, STAFF, MANAGER

10/29/2002

Drill out cmt retainer-(Most of the day)-GIH-Tag cmt @ 3735'-Start drilling cmt-Make 27'

10/30/2002

Finish drlg out squeeze-POOH-RU Computalog-Run GR-CCL-CBL from 4500' to 2700'-Find TOC @ 2920'

10/31/2002

GIH-Drill out CIBP @ 4500'-Push remnant to PBTD-POOH laying down workstring

11/1/2002

GIH w/ production tbg-ND BOP-GIH w/ pump & rods-Load tbg-Leave well pumping w/ good pump action